


**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒

<b>APPLICATION FOR PERMIT TO DRILL</b>				<b>1. WELL NAME and NUMBER</b> UTE TRIBAL 4-35A3		
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				<b>3. FIELD OR WILDCAT</b> BLUEBELL		
<b>4. TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO				<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>		
<b>6. NAME OF OPERATOR</b> EL PASO E&P COMPANY, LP				<b>7. OPERATOR PHONE</b> 303 291-6417		
<b>8. ADDRESS OF OPERATOR</b> 1099 18th ST, STE 1900 , Denver, CO, 80202				<b>9. OPERATOR E-MAIL</b> marie.okeefe@elpaso.com		
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> 1420H631804		<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>				<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>		
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>				<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>		
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b> UTE INDIAN		<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
<b>20. LOCATION OF WELL</b>	<b>FOOTAGES</b>	<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>
<b>LOCATION AT SURFACE</b>	1114 FSL 948 FWL	SWSW	35	1.0 S	3.0 W	U
<b>Top of Uppermost Producing Zone</b>	1114 FSL 948 FWL	SWSW	35	1.0 S	3.0 W	U
<b>At Total Depth</b>	1114 FSL 948 FWL	SWSW	35	1.0 S	3.0 W	U
<b>21. COUNTY</b> DUCHESNE		<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 948		<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 640		
		<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 2100		<b>26. PROPOSED DEPTH</b> MD: 14400 TVD: 14400		
<b>27. ELEVATION - GROUND LEVEL</b> 6096		<b>28. BOND NUMBER</b> WY 3457 / RLB0009692		<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> UPPER COUNTRY WATER		

**ATTACHMENTS****VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP
<b>NAME</b> Kim Traylor	<b>TITLE</b> Sr. Regulatory Analyst
<b>SIGNATURE</b>	<b>DATE</b> 03/05/2010
<b>PHONE</b> 713 420-5910	<b>EMAIL</b> kimberlee.traylor@elpaso.com
<b>API NUMBER ASSIGNED</b> 43013502740000	<b>APPROVAL</b>  Permit Manager

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	500		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	0	54.5			

CONFIDENTIAL

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
I1	8.75	7	0	11268		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	0	29.0			

CONFIDENTIAL

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	6163		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	0	40.0			

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Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
L1	6.125	4.5	0	14400		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	11068	15.1			

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**EL PASO E&P COMPANY, L.P.**

**UTE 4-35A3**

**SECTION 35, T1S, R3W, U.S.B.&M.**

**DUCHESNE COUNTY, UTAH**

FROM THE INTERSECTION OF 4000 NORTH AND 12000 WEST IN BLUEBELL UTAH PROCEED EAST 0.98 MILES ON A PAVED COUNTY ROAD TO AN INTERSECTION;

TURN RIGHT AND TRAVEL SOUTHERLY 0.87 MILES ON GRAVEL ROAD TO THE BEGINNING OF THE ACCESS ROAD;

TURN LEFT AND FOLLOW FLAGS EAST 0.07 MILES TO THE PROPOSED LOCATION;

TOTAL DISTANCE FROM THE INTERSECTION OF 4000 NORTH AND 12000 WEST IN BLUEBELL, UTAH IS APPROXIMATELY 1.92 MILES.

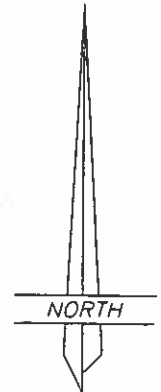
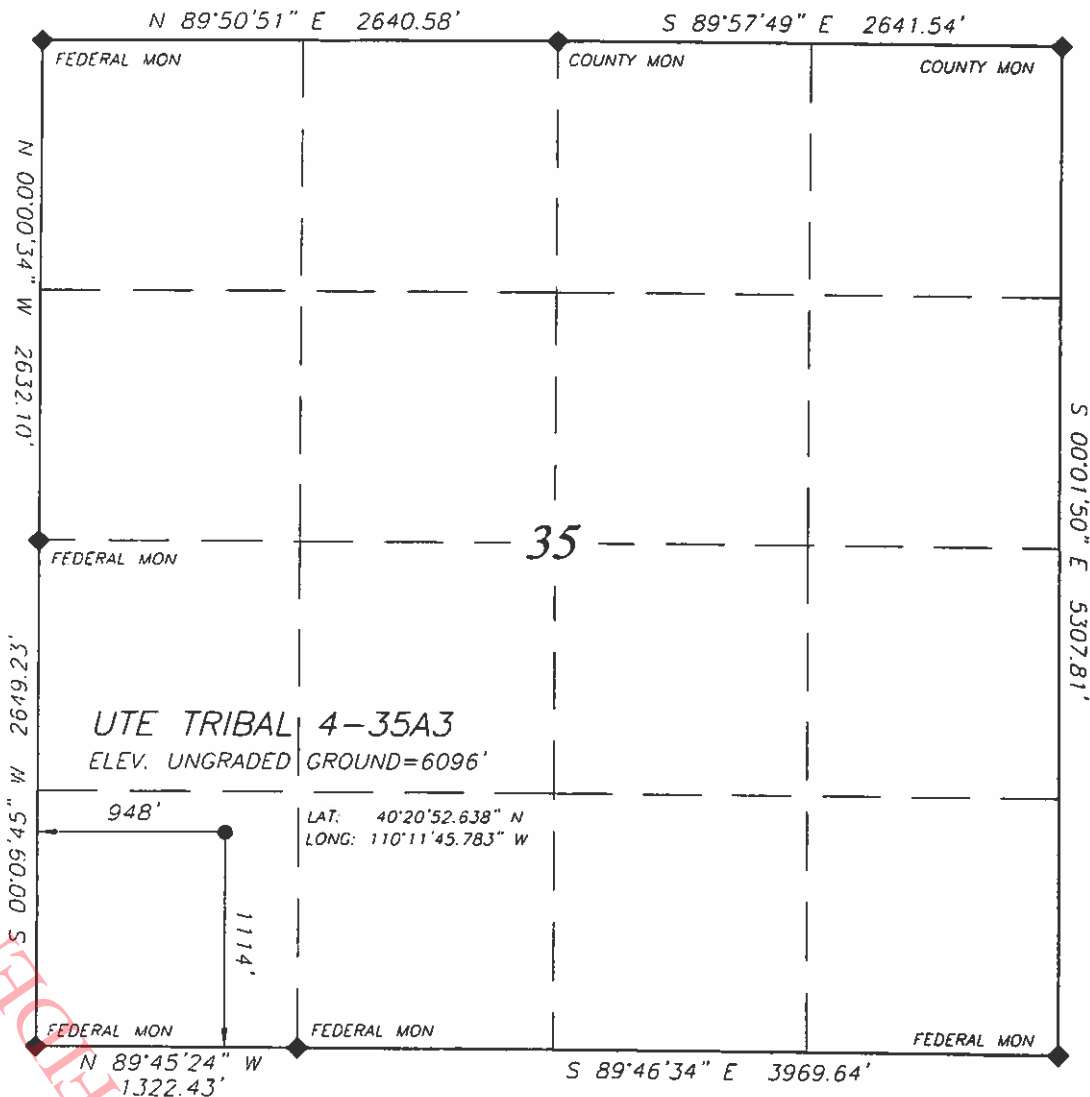
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# EL PASO E & P COMPANY, L.P.

WELL LOCATION

UTE TRIBAL 4-35A3

LOCATED IN THE SW¼ OF THE SW¼ OF  
SECTION 35, T1S, R3W, U.S.B.&M.  
DUCHESE COUNTY, UTAH



SCALE: 1"=1000'



## LEGEND AND NOTES

### ◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT (¼ CORNER) LOCATED AT LAT. 40°23'18.204"N AND LONG. 110°10'15.865"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

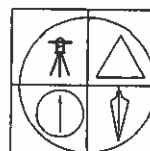
BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

## SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.

JERRY D. ALLRED, REGISTERED LAND SURVEYOR  
CERTIFICATE NO. 48951 (UTAH)

5 Jun 09



JERRY D. ALLRED & ASSOCIATES  
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975  
DUCHESE, UTAH 84021  
(435) 738-5352

2 JUN 2009 01-128-087

'APIWellNo:43013502740000'

**UTE 4-35A3  
NW SW SW SEC. 35, T1S, R3W  
DUCHESNE COUNTY, UT**

**EL PASO E&P COMPANY, L.P.**

**1. Estimated Tops of Important Geologic Markers**

<u>Formation</u>	<u>Depth</u>
Base MSGW	3,028'
Green River	7,478'
Mahogany Bench	8,423'
L. Green River	9,213'
Wasatch	11,168'
TD	14,400'

**2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	7,478'
	Mahogany Bench	8,423'
Oil	L. Green River	9,213'
Oil	Wasatch	11,168'

**3. Pressure Control Equipment: (Schematic Attached)**

A 5.0" by 20.0" rotating head on structural pipe from surface to 500'. A 5.0" by 13 3/8" Smith Rotating Head from 500' to 6,163' on Conductor. A 5M BOP stack, 5M kill lines and choke manifold, blind & pipe rams, mud cross and 5M annular w/rotating head from 6,163' to 11,268'. An 11.0" 10M BOP, 10M kill lines and choke manifold, blind & pipe rams, mud cross and 5M annular w/rotating head from 11,268' to 14,400'. The BOPE and related equipment will meet the requirements of the 5M and 10M system.

**OPERATORS MINIMUM SPECIFIC FOR BOPE:**

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU an 11.0" 5M BOP, 5M Annular. This equipment will be nipped up on the surface casing and tested to 250 psi

low test/5M psi high test prior to drilling out. The surface casing will be tested to 1500 psi. Intermediate casing will be tested to the greater of 1500 psi or .22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventor will be tested to 250 psi low test and 2500 psi high test or 50% of rated working pressure. A 10M BOP installed with 5M annular with 3 ½" rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventor will be activated weekly and weekly BOP drills will be held with each crew.

**Statement on Accumulator System and Location of Hydraulic Controls:**

Precision Rig # 426 will be used at the proposed location. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M and 10M psi systems.

**Auxiliary Equipment:**

- A) Mud logger with gas monitor – 6,000' to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shaker, desander, desilter and mud cleaner.

**4. Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

**5. Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.4 – 8.9
Intermediate	WBM	8.4 – 11.0
Production	WBM	10.0 – 14.0

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Logs:

Mud Log: From base of surface casing to TD.

Open Hole Logs: Gamma Ray, Density, Neutron, Resistivity, Sonic, from base of surface casing to TD

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 14,400' TD equals approximately 10,743 psi (calculated at 0.7273 psi/foot).

Maximum anticipated surface pressure equals approximately 7,305 (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 11,268' = 6,535 psi

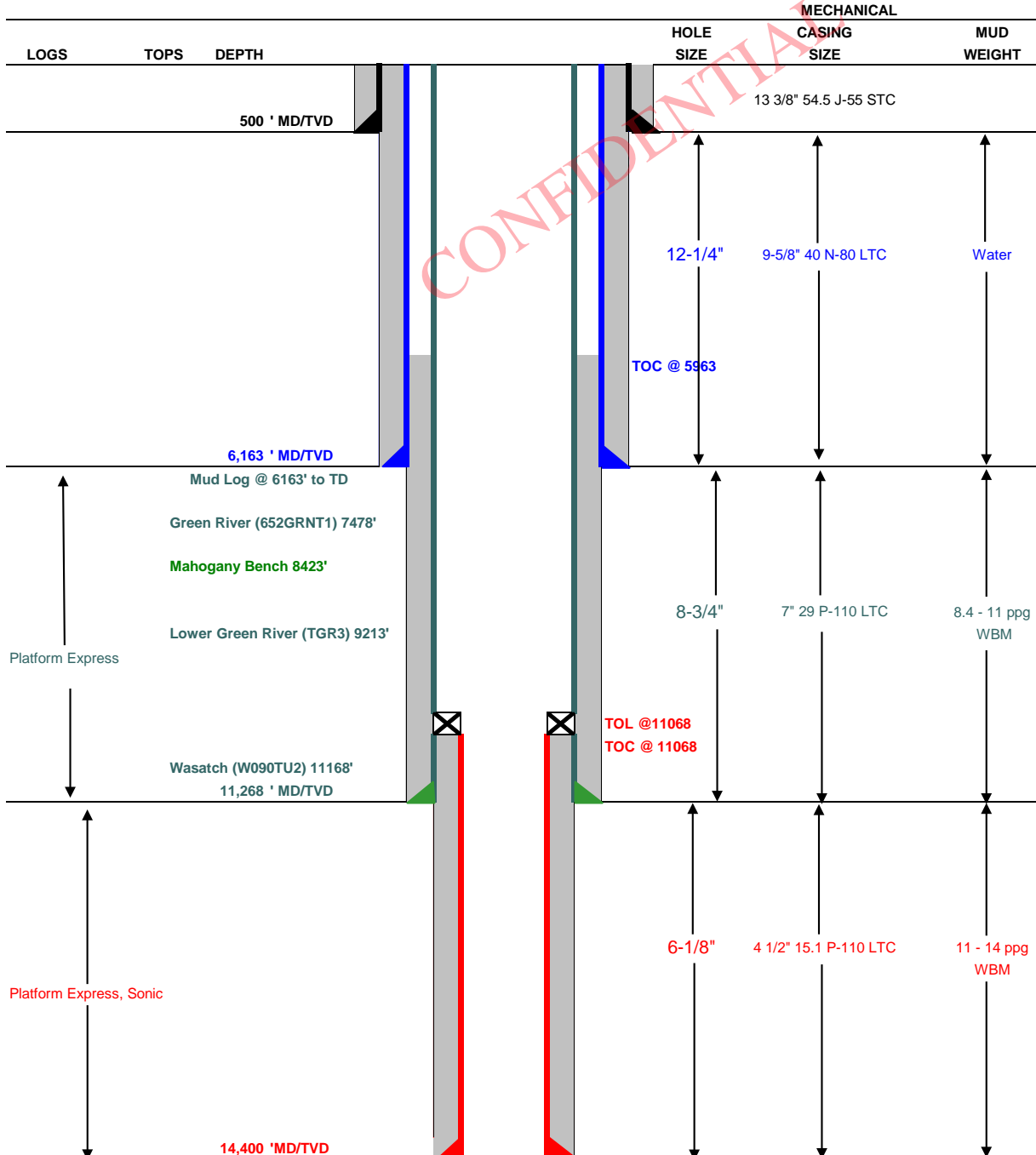
BOPE and casing design is based on the lesser of the two MASPs which is frac at shoe 6,535 psi

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**



## Drilling Schematic

<b>Company Name:</b> El Paso Exploration & Production	<b>Date:</b> March 9, 2010
<b>Well Name:</b> Ute 4-35A3	<b>TD:</b> 14,400
<b>Field, County, State:</b> Altamont - Bluebell, Duchesne, Utah	<b>AFE #:</b>
<b>Surface Location:</b> Sec. 35, T1S, R3W, 1114' FSL & 948' FWL	<b>BHL:</b> Straight Hole
<b>Objective Zone(s):</b> Green River, Wasatch	<b>Elevation:</b> 6096
<b>Rig:</b> Precision drilling 426	<b>Spud (est.):</b>
<b>BOPE Info:</b> 5.0 x 13 3/8 rotating head from 500 to 6163 11 5M BOP stack and 5M kill lines and choke manifold used from 6163 to 11268 & 11 10M BOE w/rotating head, 5M annular, 3.5 rams, blind rams & mud cross from 11268 to TD	



### DRILLING PROGRAM

#### CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0' - 500	54.5	J-55	STC	2,730	1,140	1,399
						6.83	4.87	51.34
SURFACE	9-5/8"	0' - 6163	40.00	N-80	LTC	5,750	4,230	837
						1.17	1.39	2.37
INTERMEDIATE	7"	0' - 11268	29.00	P-110	LTC	11,220	8,530	797
						1.24	1.32	2.14
PRODUCTION LINER	4 1/2"	11068' - 14400	15.10	P-110	LTC	14,420	14,350	406
						5.45	1.32	2.79

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR		500	Class G + 3% CACL2	340	10%	15.6 ppg	1.15
SURFACE	Lead	5,663	Premium Lite II Plus, 2% CaCl2 0.3% FL52	700	25%	11.0 ppg	3.2
			0.5% Sodium Metasilicate				
	Tail	500	Class G 50:50 poz, 2% CaCl2, 2% gel	160	25%	14.4 ppg	1.25
			0.3% sodium metasilicate				
INTERMEDIATE	Lead	3,050	CemCRETE Blend	350	25%	12.49 ppg	1.65
			55.9/44.1 (D961/D124) + 0.2 %bwob D65 +				
	Tail	2,255	0.2 %bwob D46 + 0.4 %bwob D13 +				
			0.2 %bwob D167				
PRODUCTION LINER		3,332	10:0 RFC (Class G)	270	25%	14.1 ppg	1.62
			WellBond Slurry	220	25%	14.5 ppg	1.86
			Class G + 35% D66 + 1.6 gps D600G +				
			0.05 gps D80 + 0.3% D167 + 0.2% D46 +				
			0.4% D800 + 1% D20				

#### FLOAT EQUIPMENT & CENTRALIZERS

CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Install 2 bow spring centralizers on the bottom 3 joints an dthen every 3rd joint.
LINER	Float shoe, 1 joint, float collar. Rigid centralizer every other joint. Thread lock all FE

PROJECT ENGINEER(S): \_\_\_\_\_

MANAGER: Eric Giles \_\_\_\_\_



# EL PASO E & P COMPANY, L.P.

LOCATION LAYOUT FOR

UTE TRIBAL 4-35A3

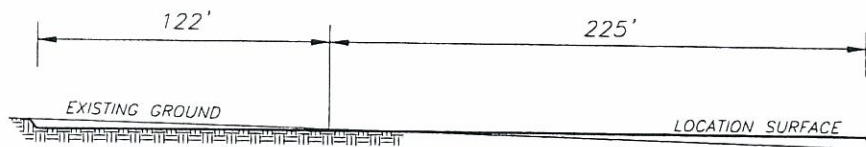
SECTION 35, T1S, R3W, U.S.B.&M.

1114' FSL, 948' FWL

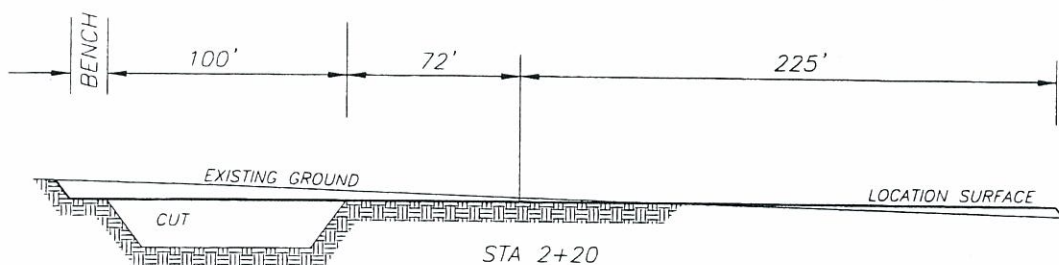
FIGURE #2

1"=40'  
X-SECTION  
SCALE  
1"=80'

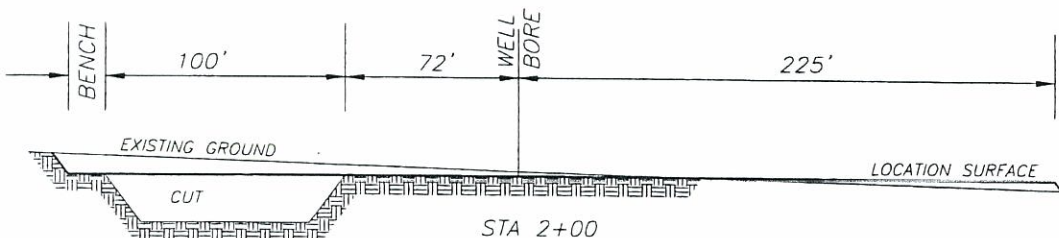
NOTE: ALL CUT/FILL  
SLOPES ARE 1½:1  
UNLESS OTHERWISE  
NOTED



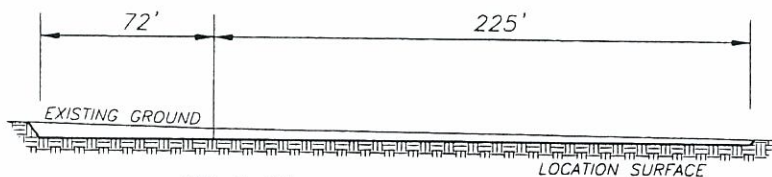
STA 4+25



STA 2+20



STA 2+00



STA 0+00

APPROXIMATE YARDAGES

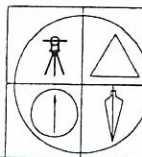
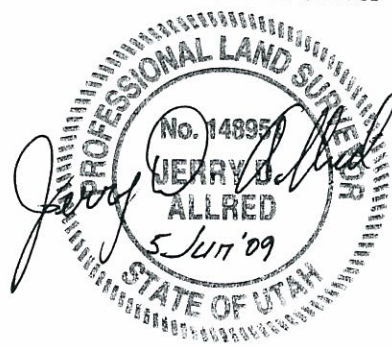
TOTAL CUT (INCLUDING PIT) = 11,880 CU. YDS.

PIT CUT = 4250 CU. YDS.

TOPSOIL STRIPPING: (6") = 2897 CU. YDS.

REMAINING LOCATION CUT = 4733 CU. YDS.

TOTAL FILL = 1967 CU. YDS.



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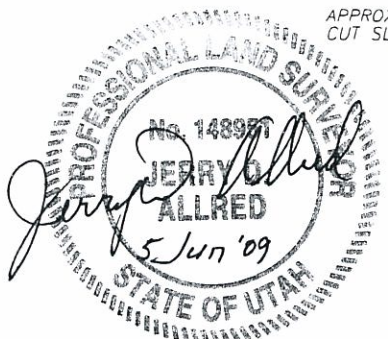
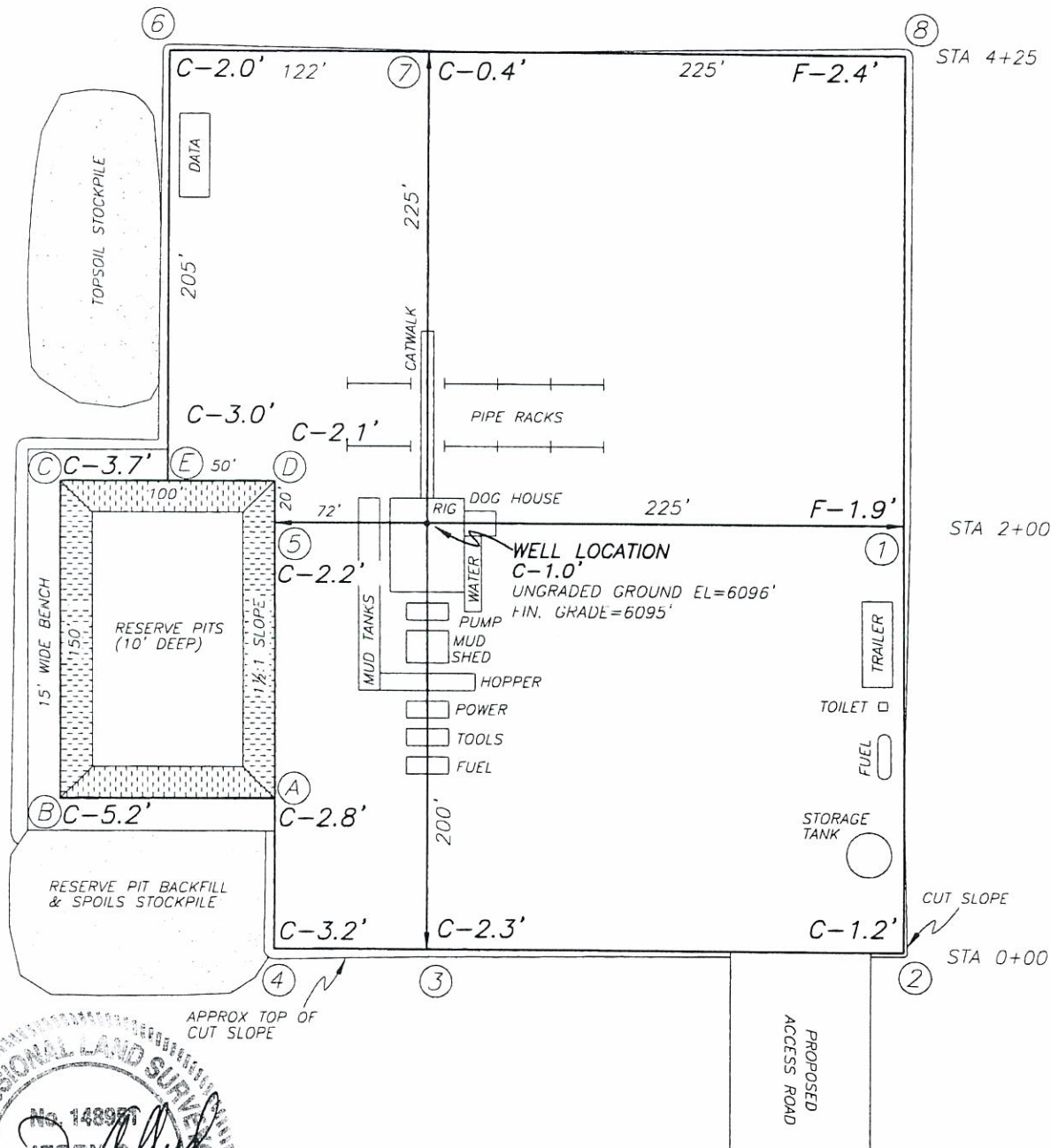
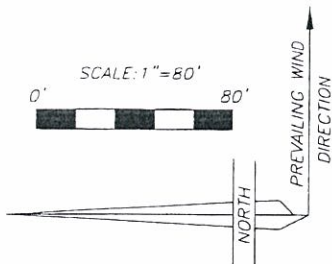
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# EL PASO E & P COMPANY, L.P.

LOCATION LAYOUT FOR  
UTE TRIBAL 4-35A3

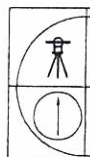
SECTION 35, T1S, R3W, U.S.B.&M.  
1114' FSL, 948' FWL

FIGURE #1



2 JUN 2009

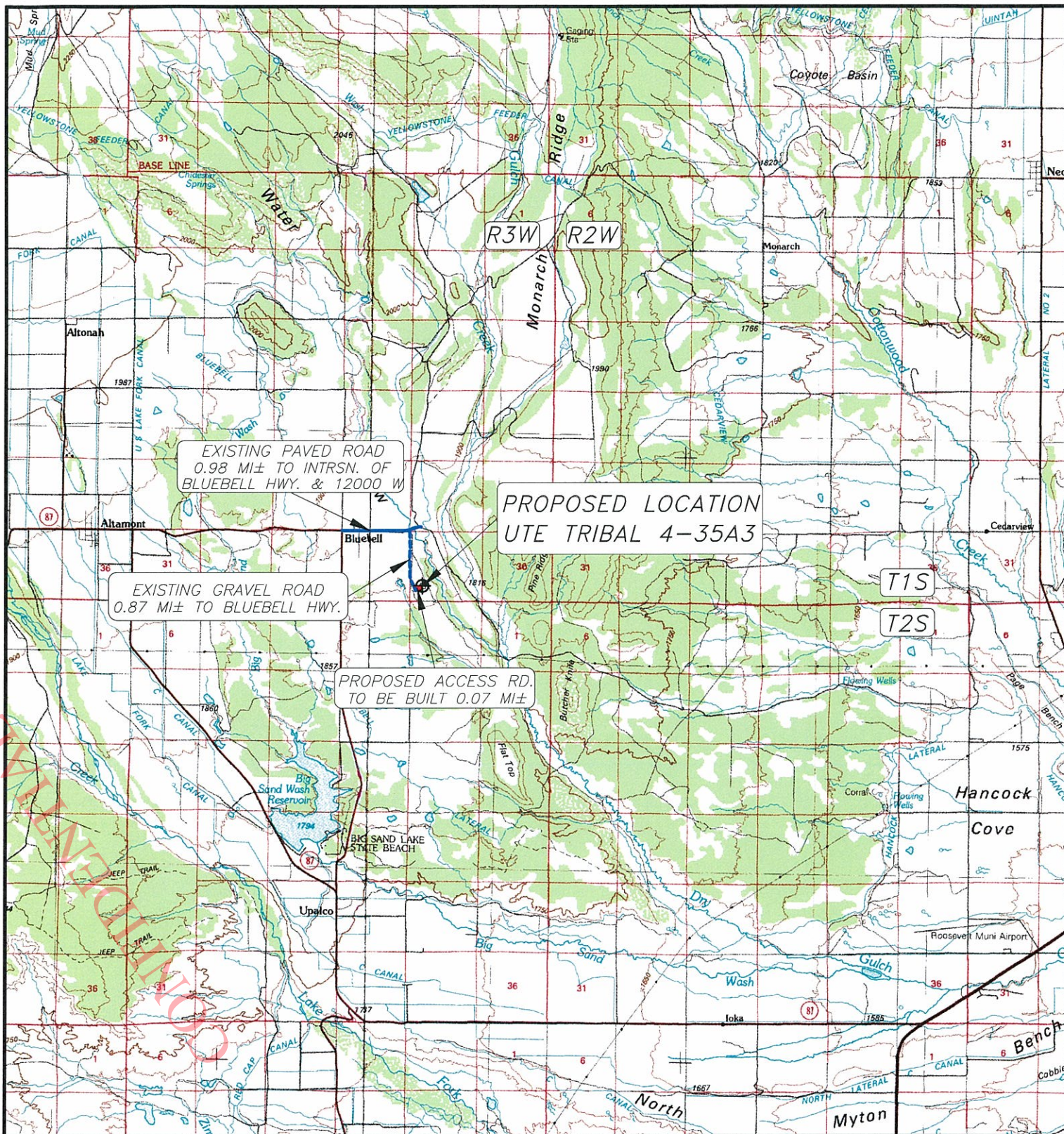
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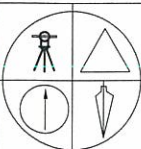


## LEGEND:



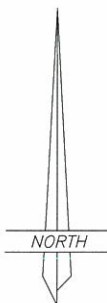
PROPOSED WELL LOCATION

01-128-087



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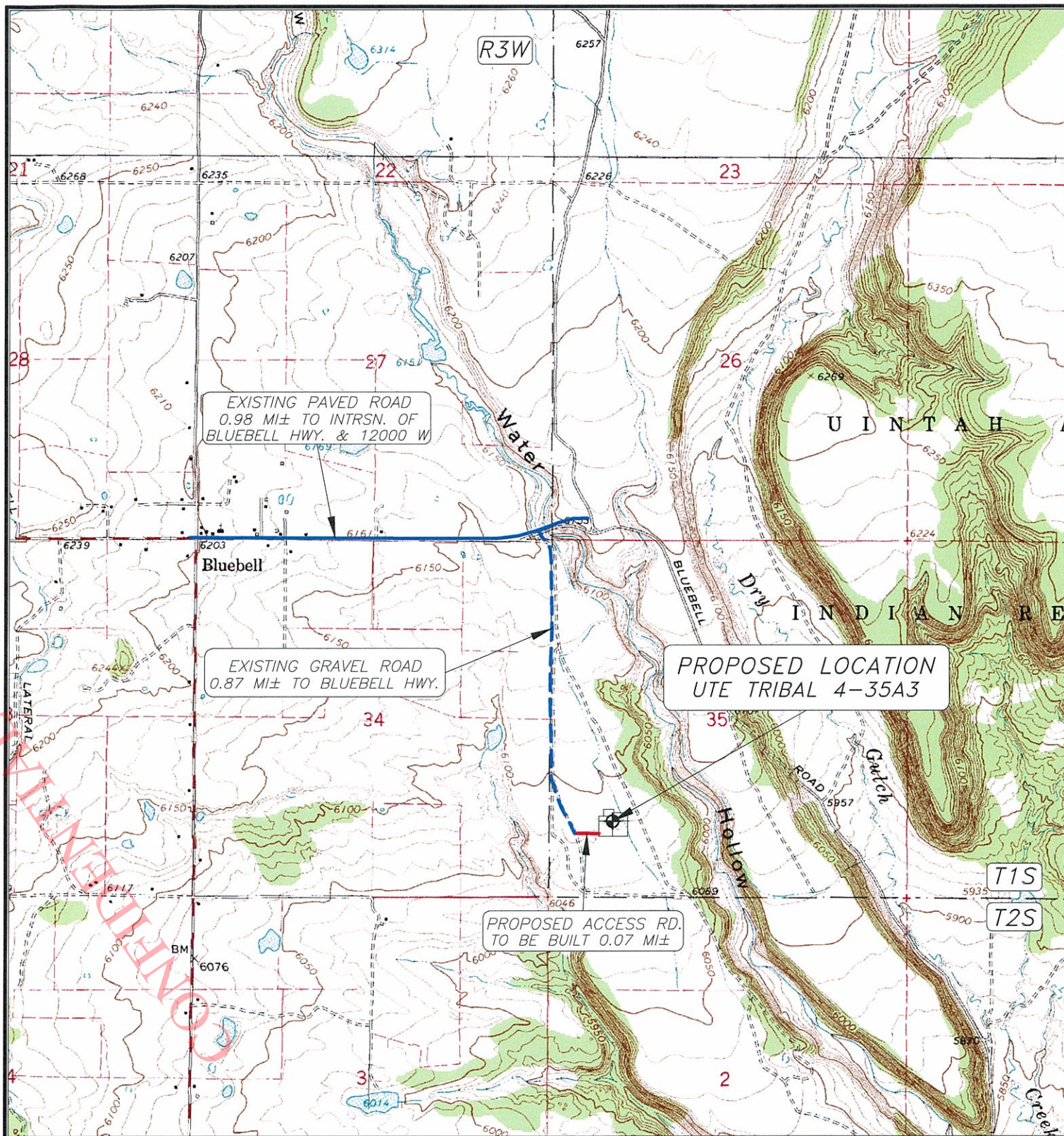
**EL PASO E & P COMPANY, L.P.**

UTE TRIBAL 4-35A3  
SECTION 35, T1S, R3W, U.S.B.&M.  
1114' FSL 948' FWL

**TOPOGRAPHIC MAP "A"**

SCALE: 1"=10,000'  
2 JUN 2009

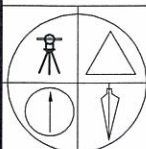




# LEGEND:

- PROPOSED WELL LOCATION
- PROPOSED ACCESS ROAD
- EXISTING GRAVEL ROAD
- EXISTING PAVED ROAD

01-128-087



**JERRY D. ALLRED & ASSOCIATES**  
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975  
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NORTH

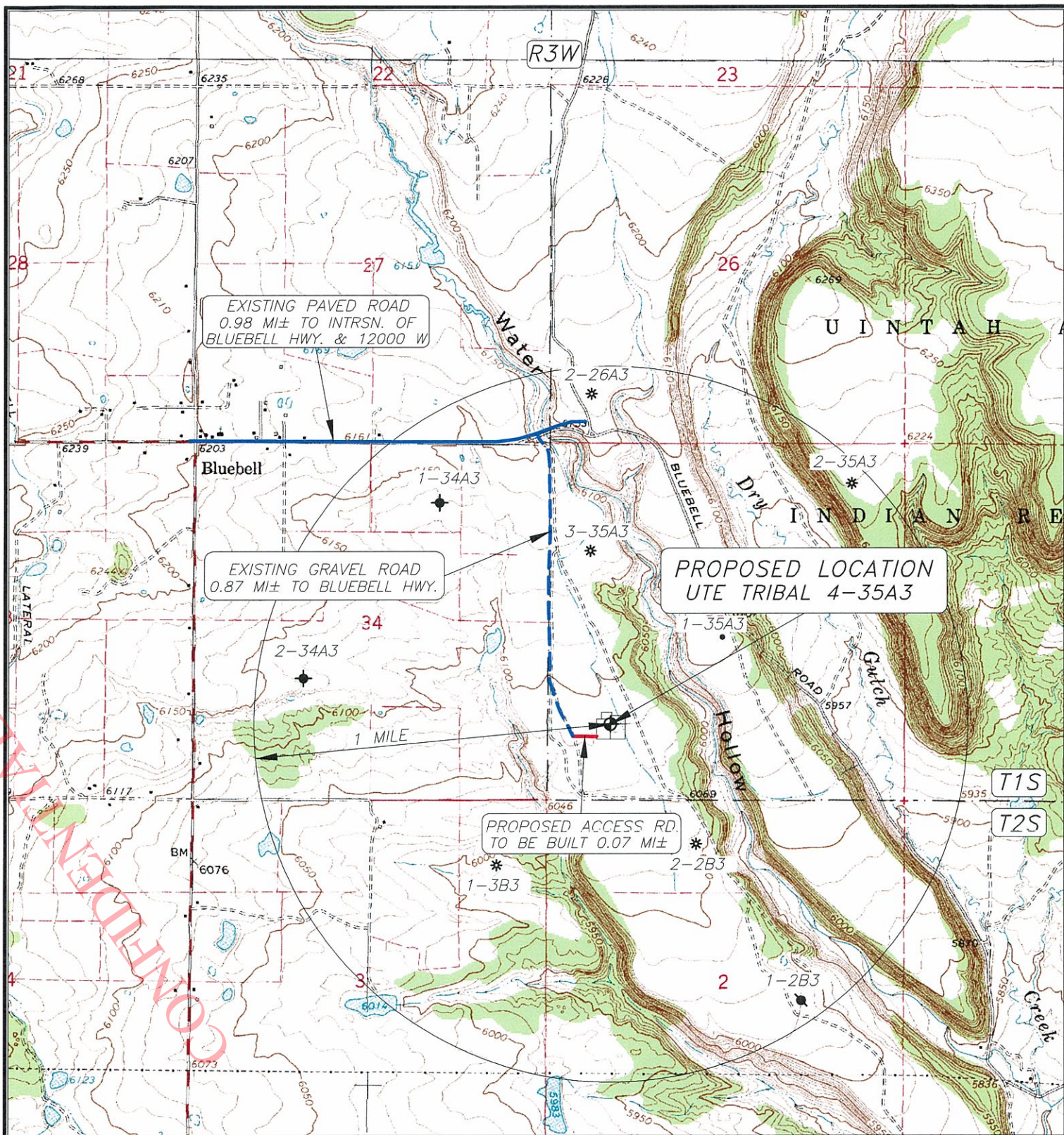
**EL PASO E & P COMPANY, L.P.**

UTE TRIBAL 4-35A3  
SECTION 35, T1S, R3W, U.S.B.&M.  
1114' FSL 948' FWL

**TOPOGRAPHIC MAP "B"**

SCALE: 1"=2000'  
3 JUN 2009





## LEGEND:

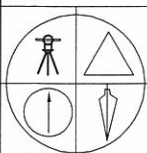
◆ PROPOSED WELL LOCATION

2-25C6

◆ • ◆ \*

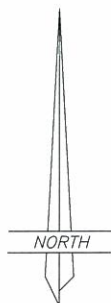
OTHER WELLS AS LOCATED FROM  
SUPPLIED MAP

01-128-087



**JERRY D. ALLRED & ASSOCIATES**  
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1235 NORTH 700 EAST--P.O. BOX 975  
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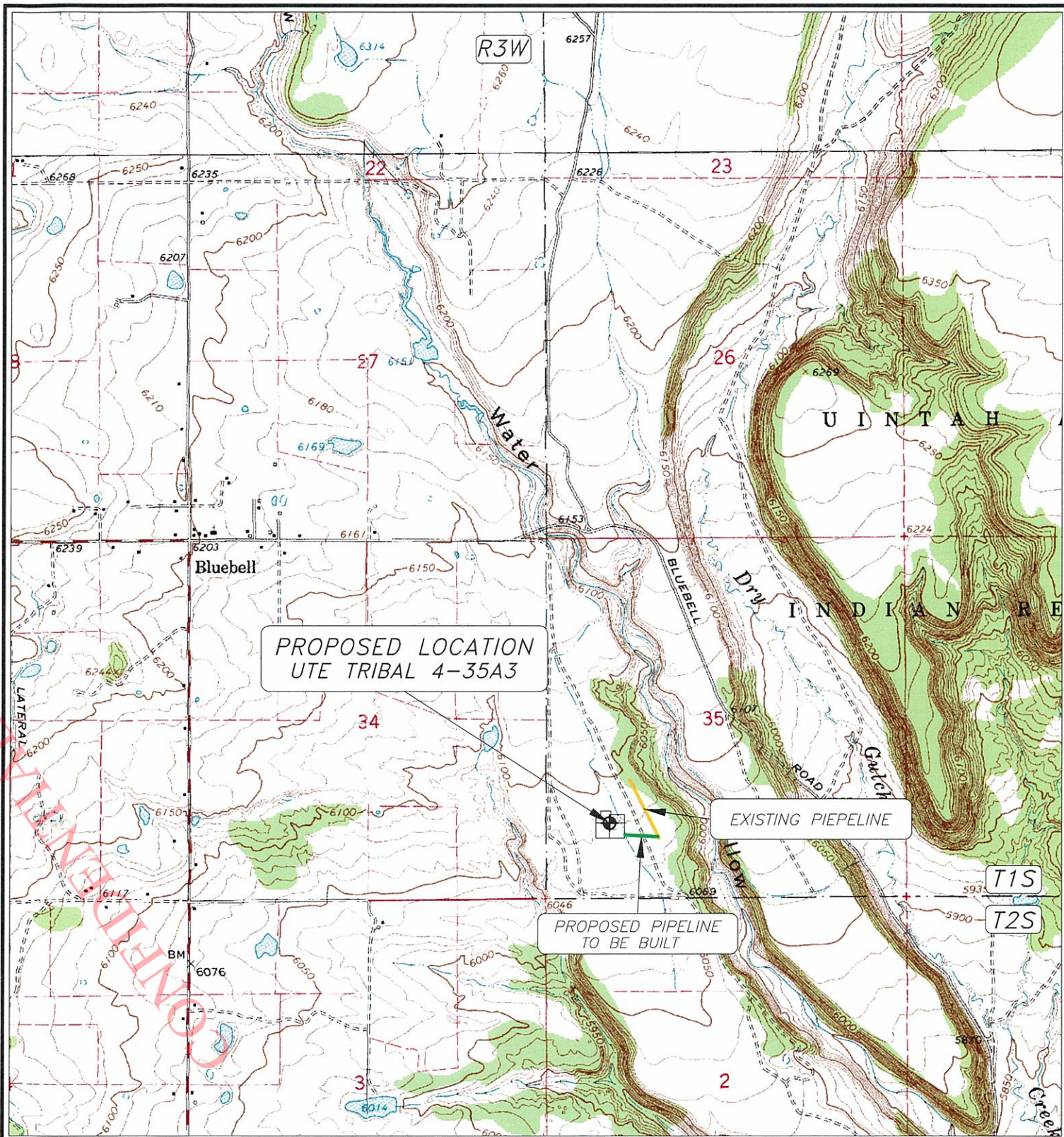
**EL PASO E & P COMPANY, L.P.**

UTE TRIBAL 4-35A3  
SECTION 35, T1S, R3W, U.S.B.&M.  
1114' FSL 948' FWL




**TOPOGRAPHIC MAP "C"**

SCALE: 1"=2000'  
2 JUN 2009

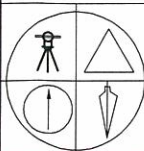




## LEGEND:

-  PROPOSED WELL LOCATION
-  PROPOSED PIPELINE
-  EXISTING PIPELINE

01-128-087



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UTE TRIBAL 4-35A3  
SECTION 35, T1S, R3W, U.S.B.&M.  
1114' FSL 948' FWL

**TOPOGRAPHIC MAP "D"**

SCALE: 1"=2000'  
3 JUN 2009



LOCATION SURFACE USE AREA AND ACCESS ROAD-POWER LINE CORRIDOR RIGHT-OF-WAY SURVEY  
FOR

EL PASO E&P COMPANY, L.P. UTE TRIBAL 4-35A3  
SW¼SW¼, NW¼SW¼, OF SECTION 35, T1S, R3W, U.S.B.&M.

LOCATION SURFACE USE AREA=5.15 ACRES

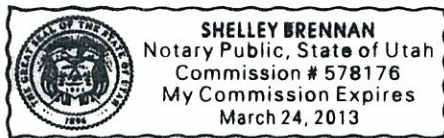
TOTAL ACCESS ROAD-POWER LINE CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS:

TOTAL LENGTH OF ACCESS ROAD-POWER LINE RIGHT-OF-WAY IS 317.18 FEET OR 0.06 MILES.  
WIDTH OF RIGHT-OF-WAY IS 66' (33' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE).  
CONTAINS 0.48 ACRES, MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH )  
COUNTY OF DUCHESNE )

JERRY D. ALLRED, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE PROFESSIONAL LAND SURVEYOR, FOR EL PASO E&P COMPANY, L.P., THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE LOCATION SURFACE USE AREA AND THE ACCESS ROAD-POWER LINE CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID SURFACE USE AREA IS 5.15 ACRES IN AREA AND THAT SAID ACCESS ROAD-POWER LINE RIGHT-OF-WAY, 0.06 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.



JERRY D. ALLRED  
PROFESSIONAL LAND SURVEYOR, CERT. NO. 14951 (UTAH)  
ALLRED

ACKNOWLEDGMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 9 DAY OF June 2009.

MY COMMISSION EXPIRES 3-24-2013

Shelley Brennan  
NOTARY PUBLIC

APPLICANTS CERTIFICATE

I, WAYNE GARNER, DO HEREBY CERTIFY THAT I AM THE AGENT FOR EL PASO E&P COMPANY, L.P., HEREINAFTER DESIGNATED THE APPLICANT; THAT JERRY D. ALLRED WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE SURFACE USE AREA CONTAINING 5.15 ACRES AND LOCATION OF THIS ACCESS ROAD-POWER LINE CORRIDOR RIGHT-OF-WAY, 0.06 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 3+17.18; THAT SAID SURFACE USE AREA AND ACCESS ROAD-POWER LINE RIGHT-OF-WAY IS ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAYS THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAYS TO BE GRANTED THE APPLICANT, ITS SUCCESSORS, AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THERE OVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THE RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

Wayne Garner  
APPLICANT

AGENT CONSTRUCTION SUPERVISOR  
TITLE



PIPELINE CORRIDOR RIGHT-OF-WAY SURVEY  
FOR  
EL PASO E&P COMPANY, L.P. UTE TRIBAL 4-35A3  
SW¼SW¼, NW¼SW¼, OF SECTION 35, T1S, R3W, U.S.B.&M.

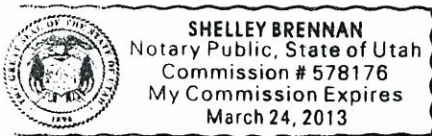
TOTAL PIPELINE CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS:

TOTAL LENGTH OF PIPELINE RIGHT-OF-WAY IS 470.48 FEET OR 0.09 MILES.  
WIDTH OF RIGHT-OF-WAY IS 40' (20' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE).  
CONTAINS 0.43 ACRES, MORE OR LESS.

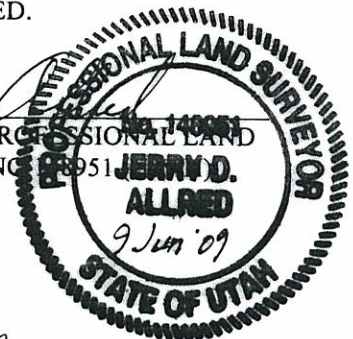
ENGINEER'S AFFIDAVIT

STATE OF UTAH )  
COUNTY OF DUCHESNE )

JERRY D. ALLRED, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE PROFESSIONAL LAND SURVEYOR, FOR EL PASO E&P COMPANY, L.P., THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE PIPELINE CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID PIPELINE RIGHT-OF-WAY, 0.09 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.



*Jerry D. Allred*  
JERRY D. ALLRED PROFESSIONAL LAND  
SURVEYOR, CERT. NO. 140081



ACKNOWLEDGMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 9 DAY OF June 2009.

MY COMMISSION EXPIRES 3-24-2013

*Shelley Brennan*  
NOTARY PUBLIC

APPLICANTS CERTIFICATE

I, WAYNE GARNER, DO HEREBY CERTIFY THAT I AM THE AGENT FOR EL PASO E&P COMPANY, L.P., HEREINAFTER DESIGNATED THE APPLICANT; THAT JERRY D. ALLRED WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE PIPELINE CORRIDOR RIGHT-OF-WAY, 0.09 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 4+70.48, THAT SAID PIPELINE RIGHT-OF-WAY IS ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAYS THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAYS TO BE GRANTED THE APPLICANT, ITS SUCCESSORS, AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THERE OVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THE RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

*Wayne Garner*  
APPLICANT

AGENT CONSTRUCTION SUPERVISOR  
TITLE



LOCATION USE AREA AND  
ACCESS ROAD, POWERLINE, AND PIPELINE  
CORRIDOR RIGHT-OF-WAY SURVEY FOR  
**ELPASO E&P COMPANY, L.P.**  
**UTE TRIBAL 4-35A3**

SW $\frac{1}{4}$ SW $\frac{1}{4}$ , NW $\frac{1}{4}$ SW $\frac{1}{4}$ , OF SECTION 35, T1S, R3W, U.S.B.&M.  
DUCHESNE COUNTY, UTAH

USE AREA DESCRIPTION

Commencing at the Southwest Corner of Section 35, Township 1 South, Range 3 West of the Uintah Special Base and Meridian;

Thence North 40°10'42" East 1125.36 feet to the TRUE POINT OF BEGINNING;

Thence North 00°00'00" East 472.00 feet;

Thence North 90°00'00" East 475.00 feet;

Thence South 00°00'00" East 472.00 feet;

Thence North 90°00'00" West 475.00 feet to the TRUE POINT OF BEGINNING,  
containing 5.15 acres.

ACCESS ROAD AND POWERLINE CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 66 feet wide access road, power line, and pipeline corridor right-of-way over part of Section 35, Township 1 South, Range 3 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Commencing at the Southwest Corner of said Section 35;

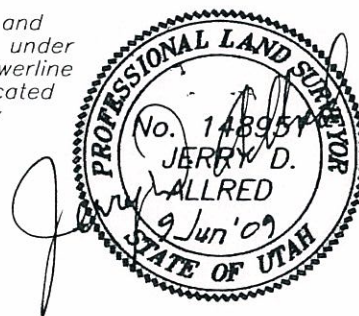
Thence North 37°53'18" East 1182.25 feet to the TRUE POINT OF BEGINNING, on the

West line of the Elpaso E&P Co. Ute Tribal 4-35A3 well location;

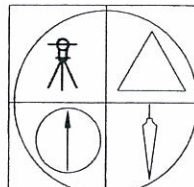
Thence North 89°59'51" West 317.18 feet to the East line of an existing road. Said right-of-way being 317.18 feet in length, the side lines of which being shortened or elongated to meet the use area boundary and existing road lines.

SURVEYOR'S CERTIFICATE

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road and powerline corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.



Jerry D. Allred, Professional Land Surveyor,  
Certificate 148951 (Utah)



**JERRY D. ALLRED AND ASSOCIATES**

SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975  
DUCHESNE, UTAH 84021  
(435) 738-5352

4 JUN 2009

01-128-087

'APIWellNo:43013502740000'

FOUND FEDERAL MONUMENT  
AT QUARTER CORNER

NORTH

SCALE: 1"=200'



LINE	BEARING	DISTANCE
L1	N 00°00'00" W	73.22'
L2	N 00°00'00" W	398.78'

N 00°09'45" E 2649.23'

EXISTING ROAD

NW1/4

SW1/4

N 90°00'00" E 475.00'

PROPOSED 66' WIDE  
ACCESS ROAD, POWERLINE  
AND PIPELINE CORRIDOR  
RIGHT-OF-WAY

0+00.00

N 89°59'51" W  
317.18'

3+17.18

N 00°00'00" E 472.00'

L2

L1

S 00°00'00" E 472.00'

N 90°00'00" W 475.00'

SW1/4

SW1/4

**EL PASO E & P COMPANY, L.P.**

SURFACE USE AREA  
UTE TRIBAL 4-35A3  
5.15 ACRES

**UTE TRIBAL PROPERTY**

THIS SURVEY WAS PERFORMED USING GLOBAL  
POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF GRID BEARINGS IS GEODETIC NORTH  
DERIVED FROM G.P.S. OBSERVATIONS AT THE SOUTH  
QUARTER CORNER OF SECTION 13 USING THE UTAH  
STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL  
NETWORK MAINTAINED AND OPERATED BY THE  
AUTOMATED GEOGRAPHIC REFERENCE CENTER

FOUND FEDERAL MONUMENT  
AT SECTION CORNER

SEC 34 SEC 35

SEC 3 SEC 2

S 89°45'24" E 1322.43'

FOUND FEDERAL MONUMENT  
AT 1/16 CORNER

**BOTANICAL EVALUATION  
OF THE UTE 4-35A3 EL PASO E&P COMPANY  
WELL-PAD, ACCESS ROAD, AND PIPELINE CONNECTION  
SECTION 35, TOWNSHIP 1 SOUTH, RANGE 3 WEST  
DUCHESNE COUNTY, UTAH**

Canyon Environmental Report No. C09-0122

July 7, 2009

Prepared for

**Ute Indian Tribe**

Prepared on behalf of

**El Paso Field Service**

17790 West 3750 North  
Altamont, Utah 84001

Prepared by

**Christopher T. Jensen**



770 East 2550 North  
Provo, Utah 84604

## INTRODUCTION

On June 11, 2009, a botanical evaluation (BE) was conducted by Canyon Environmental, on behalf of El Paso E&P Company, for the proposed UTE 4-35A3 well-pad, access road, and associated pipeline. The proposed project is located approximately 2 miles southwest of Bluebell in Duchesne County, Utah. The legal description is a portion of Section 35, Township 1 South, Range 3 West (Appendix A). The surveyed project area comprises approximately 6.1 acres of Ute Tribal lands.

Canyon Environmental obtained a species list from the United States Fish and Wildlife Service (USFWS) as well as information from the Utah Division of Wildlife Resources (DWR) that identified federally protected plants and animals, as well as Utah state plant and animal Species of Concern that are known from and could occur at, the Project Site (Appendix B).

The subject property was inspected within the context of evaluating the potential impacts to these species and determining whether "take" of these species would occur. In addition, habitat at the site was characterized and observed, as well as flora and fauna identified. The site inspection was performed on June 11, 2009.

## PROJECT AREA

The proposed project is located within the Uinta Basin physiographic unit. The Uinta Basin is a bowl-shaped geologic structure that extends from the foothills of the Uinta Mountains on the north to the Tavaputs Plateau and the Book Cliffs to the south. The geology is comprised of Tertiary age deposits, and Eocene age lacustrine and fluvial sedimentary rocks. Predominant geologic features within the basin include the Uinta Formation, Green River Formation, and Blackhawk Formation.

Specifically, the proposed project is located on a plateau overlooking the Water Hollow drainage to the east. The project area is covered primarily in sagebrush with limited grasses and forbs. A man-made drainage channel has also been cleared through a portion of the site, which has been cleared of native vegetation. Encroachment of limited willows and invasive grass and other species has occurred within the cleared area. The surrounding area is comprised of sloping plateaus and drainages covered with sagebrush, greasewood, juniper and other grasses and shrubs. The average elevation of the proposed project area is 6,100 feet above mean sea level.

### Habitat and Wildlife

Habitat at the site is characterized as desert badlands, which is vegetated with drought tolerant shrubs, grasses, and limited juniper trees. Sagebrush and rabbitbrush appear to be the most dominant plant species on the site. The following vegetation was noted at the site and in the surrounding site vicinity:

### **Trees**

- Juniper (*Juniperus osteosperma*)
- Willow (*Salix exigua*)

### **Forbs / Herbaceous Plants / Shrubs**

- Big sage (*Artemesia tridentata*),
- Big rabbitbrush (*Chrysothamnus nauseosus*)
- Squawbush (*Rhus aromatica*)
- Halogeton (*Halogeton glomeratus*)
- Broom snakeweed (*Gutierrezia sarothrae*)
- Curlycup gumweed (*Grindelia squarrosa*)
- Pallid milkweed (*Asclepias cryptoceras*)
- Slenderbush buckwheat (*Erigonum microthecum*)
- Scarlet globemallow (*Sphaeralcea coccinea*)
- Shadscale (*Atriplex confertifolia*)
- Curly dock (*Rumex crispus*)
- Rocky mountain bee plant (*Cleome serrulata*)
- Common sunflower (*Helianthus annuus* L.)
- Diffuse knapweed (*Centaurea diffusa*)

### **Grasses**

- Crested wheatgrass (*Agropyron cristatum*)
- Cheatgrass (*Bromus tectorum*)
- Indian ricegrass (*Orizopsis hymenoides*)

## **DESIGNATED CRITICAL HABITAT**

During a review of land status, evaluation of threatened or endangered species occurrences, and review of historical information, we noted that critical habitat areas have been designated in Duchesne County, Utah for the following federally protected plant species:

Shrubby reed-mustard (*Schoenocrambe suffrutescens*)      Endangered

Critical habitat areas for the Shrubby reed-mustard are found near Green River tributaries in the southeastern corner of the county, situated roughly 20 miles south of the site. As such, due to the significant distance of the site with respect to these critical habitat areas, it is apparent that the proposed action would not result in destruction or adverse modification of a critical habitat area established for this species.



## ENDANGERED, THREATENED, AND CANDIDATE SPECIES THAT MAY OCCUR ON THE PROJECT SITE AND WITHIN THE GENERAL PROJECT AREA

Canyon Environmental consulted with the USFWS and Utah Division of Wildlife Resources (DWR) by obtaining information and lists of threatened, endangered, and candidate species that may occur in, or may be affected by, projects in Duchesne County and at the project site. The species are listed below and an analysis of these species, including their general habitat requirements, with respect to habitat present at the subject property, is found below and in Appendix B. Species lists obtained from the appropriate agencies are found in Appendix C.

Ute Ladies'-tresses	<i>Spiranthes diluvialis</i>	Threatened
Shrubby Reed-mustard	<i>Glaucocarpum suffrutescens</i>	Endangered
Barneby Ridge-crest	<i>Lepidium barnebyanum</i>	Endangered
Pariette Cactus	<i>Sclerocactus brevispinus</i>	Threatened / Under Review
Uinta Basin Hookless Cactus	<i>Sclerocactus glaucus</i>	Threatened

### Species Outside of Their Known Range or Lacking Suitable Habitat

The following federally protected species and State of Utah sensitive species are categorized as lacking suitable habitat, being outside of their known range, or undocumented in the site vicinity:

Ute ladies'-tresses (*Spiranthes diluvialis*): There are no areas of the site that contain moist to very wet meadows, streams, abandoned stream meanders, springs, seeps or other similar habitat. Therefore, suitable habitat for Ute ladies'-tresses is not present at the site and thus the proposed action would have no effect upon Ute ladies'-tresses.

Shrubby reed-mustard (*Glaucocarpum suffrutescens*): According to the DWR, Shrubby reed mustard "grows along semi-barren, white-shale layers of the Green River Formation (Evacuation Creek Member), where it is found in xeric, shallow, fine textured soils intermixed with shale fragments. It grows in mixed desert shrub and pinyon-juniper communities, at elevations ranging from 1,554 to 2,042 meters (5,000 to 6,700 feet)." The site does not contain soils with scattered shale fragments and is not located along the Green River Formation. As such, suitable habitat for Shrubby reed mustard does not appear to be present at the site and the proposed action would have no effect upon Shrubby reed mustard.

Pariette cactus (*Sclerocactus brevispinus*): According to information provided by the DWR and Fish and Wildlife, "the Pariette cactus is restricted to one population occurring in an 18,000-acre area of scattered suitable habitat on the boundary of Duchesne and Uintah Counties. Approximately 72 percent of the plant's range occurs within the Castle Peak/Eightmile Flat oil and gas project area and the pending Gasco Uinta Basin Natural Gas Field Development project. The Pariette cactus occurs primarily on federal land administered by the Bureau of Land Management (BLM) with small portions on state, Ute Indian Tribe, and private lands." The proposed project area is not located within the designated range of this species, and suitable habitat does not appear to be affected.

## Summary of Species with Occupied Habitat within the Area

Based upon a site inspection, habitat characterization, and review of database information including a site-specific species list provided by the DWR regarding known species occurrences near the site, the following sensitive plant species could potentially occupy the site (species profiles obtained from the DWR):

### Barnaby ridge-cress

"Barnaby ridge-cress, *Lepidium barnebyanum*, is a narrow endemic to (occurs only in) Duchesne County, Utah. It is known from a single population with four distinct stands on the Uintah and Ouray Ute Indian Reservation in northeast Utah. These stands are on three ridge lines on both sides of Indian Creek on the northeast margin of Indian Creek Canyon about 3 mi (5 km) south of Starvation Reservoir and the town of Duchesne. The total population is estimated at about 5,000 individuals over an area of less than 500 acres (202.3 hectares). Searches of similar shale barren habitats in the Uinta Basin of northeast Utah and adjacent Colorado have failed to locate additional populations. A member of the mustard family, this species is a hairless perennial herb that grows in cushion-shaped tufts, has a thickened, branched woody base, and produces abundant white to cream colored flowers that bloom in May and June. Barnaby ridge-cress is found on soils that are shallow, fine textured, and intermixed with rock fragments. It grows with similar cushion shaped plant species along semi-barren ridges in pinyon-juniper woodlands, at elevations ranging from 1860 to 1965 meters (6,069 to 6,446 feet). It occurs at locations that are subject to off-road vehicle use and the activities resulting from the development of oil and gas resources."

No Barnaby ridge-cress was observed within or immediately about the proposed project area. The field work was conducted on June 11, 2009 during which time, Barnaby ridge-cress is typically in bloom. The site is comprised of sandy soils situated on a generally flat ridge overlooking a drainage to the east. As such, suitable habitat for Barnaby ridge-cress does not appear to be present at the site and the proposed project would have no affect on Barnaby ridge-cress.

### Uinta Basin hookless cactus

"Uinta Basin hookless cactus, *Sclerocactus glaucus*, is a Federally listed threatened plant that occurs in the Uinta Basin in Duchesne and Uintah counties, Utah, and in Delta, Garfield, Mesa, and Montrose counties, Colorado. A member of the cactus family, this species is a perennial herb with a commonly solitary, egg-shaped, three to twelve cm long stem that produces pink flowers late from April to late May. Uinta Basin hookless cactus is found on river benches, valley slopes, and rolling hills of the Duchesne River, Green River, and Mancos formations. It is found in xeric, fine textured soils overlain with cobbles and pebbles, growing in salt desert shrub and pinyon-juniper communities, at elevations ranging from 1360 to 2000 meters (4,461 to 6,561 feet). This species and its habitat are vulnerable to disturbance from domestic livestock grazing, oil and gas exploration and development, building stone collecting, and off-road vehicle use."

No Uinta Basin hookless cactus was observed within or immediately about the proposed project area. The field work was conducted on June 11, 2009 during which time, the cactus are typically in bloom. The site is comprised of sandy soils situated on a generally flat ridge

overlooking a drainage to the east. Based upon the lack of identified individuals during the site assessment, the proposed project is expected to have no affect on Uinta Basin hookless cactus.

## **METHODS**

The site was surveyed by Mr. Chris Jensen, Project Biologist and other personnel from Canyon Environmental, on June 11, 2009. The site was surveyed on foot walking 15 foot transects. Vegetation was identified and habitat characterized within the proposed well pad, and along the proposed access routes and pipeline corridors.

## **FINDINGS AND RECOMMENDATIONS**

Canyon Environmental performed a site inspection, reviewed database information, and obtained lists of special status species from the appropriate agencies; in order to ascertain the potential for presence of special status species on a roughly 10 acre well pad and proposed access road and pipeline corridor. Having performed these tasks we offer the following conclusions and recommendations:

- No Barnaby ridge-cress or Uinta Basin hookless cactus, were observed within or about the proposed project area. The site inspection was performed in June, during which time these species are typically in bloom. There were no indications of any Federal and/or State sensitive species identified during the site assessment.
- The area surrounding the proposed project location may contain suitable habitat for the aforementioned species. As such, Canyon Environmental recommends that project personnel, equipment, and machinery be contained within designated project areas and corridors to avoid any unnecessary impacts to areas that have not been surveyed for sensitive species.



**APPENDIX A**  
(Project Area Map)

CONFIDENTIAL

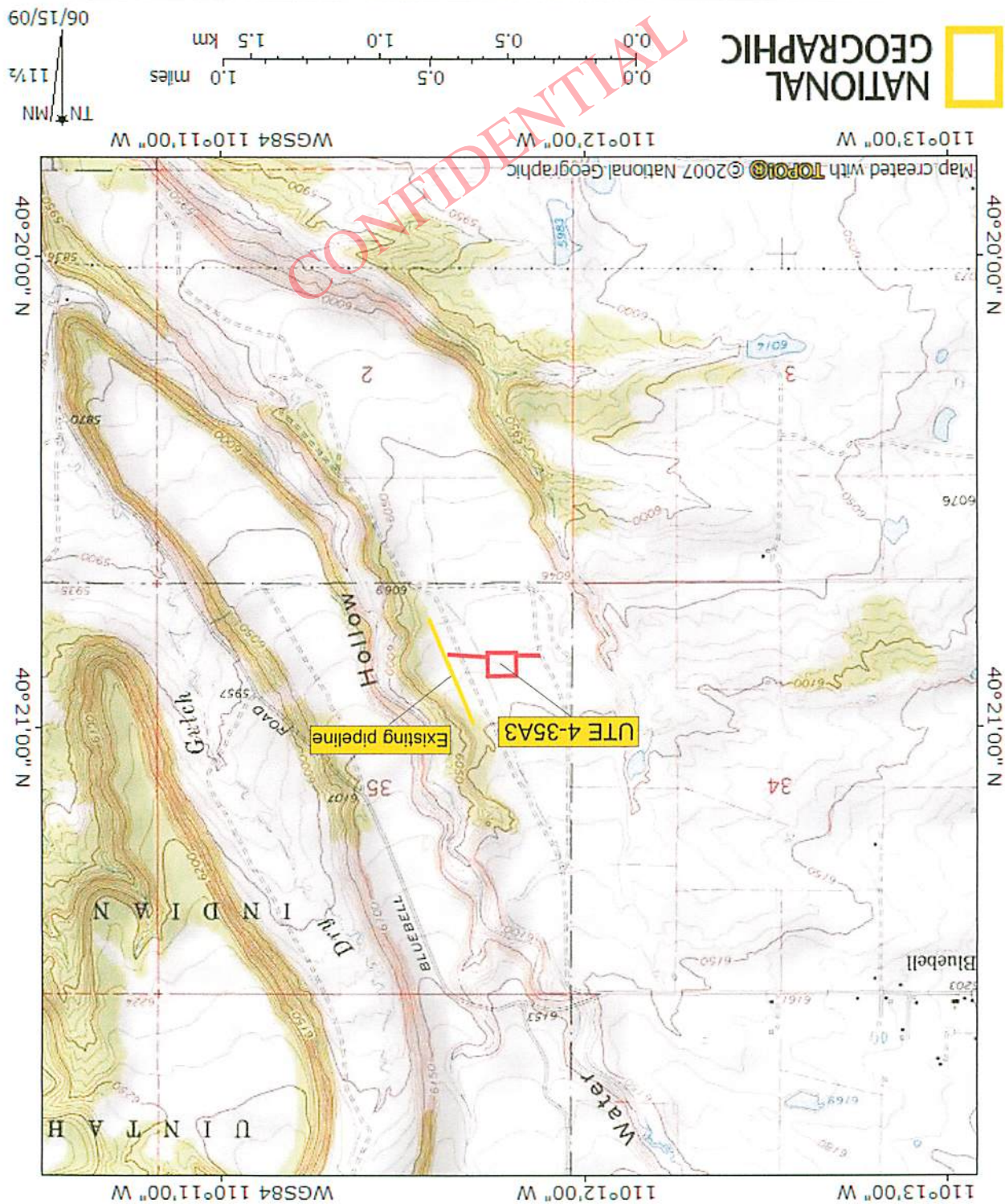


**Figure 1**  
Job No. C090115

USGS TOPOGRAPHIC MAP:  
Bluebell, Utah 7.5 Min Quadrangle

UTE 4-35A3 Well Pad and Pipeline  
Section 35, Township 1 South, Range 3 West

## TOPOGRAPHIC MAP



## **APPENDIX B**

(Federally Listed Threatened, Endangered, and Candidate Species for Duchesne County, Utah)

CONFIDENTIAL

**Table B-1: Federally Listed Plant Species for Carbon County**

Common/Scientific Name	Status	Suitable Habitat	Habitat Present
Uinta Basin Hookless Cactus <i>Sclerocactus glaucus</i>	Threatened	Uinta Basin hookless cactus is found on river benches, valley slopes, and rolling hills of the Duchesne River, Green River, and Mancos formations. It is found in xeric, fine textured soils overlain with cobbles and pebbles, growing in salt desert shrub and pinyon-juniper communities, at elevations ranging from 1360 to 2000 meters.	No
Ute ladies'-tresses <i>Soiranthes diluvialis</i>	Threatened	Found in moist to very wet meadows, streams, abandoned stream meanders, springs, seeps or other similar habitat.	No
Shrubby reed-mustard ( <i>Claucochrupum surfrutescens</i> )	Endangered	Grows along semi-barren, white-shale layers of the Green River Formation (Evacuation Creek Member), where it is found in xeric, shallow, fine textured soils intermixed with shale fragments, at elevations ranging from 1,554 to 2,042 meters (5,000 to 6,700 feet).	No
Pariette cactus ( <i>Sclerocactus brevispinus</i> )	Threatened / Under review	Pariette cactus is restricted to one population occurring in an 18,000-acre area of scattered suitable habitat on the boundary of Duchesne and Uintah Counties. Approximately 72 percent of the plant's range occurs within the Castle Peak/Eightmile Flat oil and gas project area and the pending Gasco Uinta Basin Natural Gas Field Development project.	No
"Barneby ridge-cress, <i>Lepidium barnebyanum</i> ,	Endangered	Occurs as a single population with four distinct stands on the Uintah and Ouray Ute Indian Reservation in northeast Utah. These stands are on three ridge lines on both sides of Indian Creek on the northeast margin of Indian Creek Canyon about 3 mi (5 km) south of Starvation Reservoir and the town of Duchesne. The total population is estimated at about 5,000 individuals over an area of less than 500 acres (202.3 hectares).	No

### Davis County

#### Common Name

Yellow-billed Cuckoo

#### Scientific Name

*Coccyzus americanus*

#### Status

C

### Duchesne County

#### Common Name

Ute Ladies'-tresses

Shrubby Reed-mustard

Barneby Ridge-cress

Pariette Cactus

Uinta Basin Hookless Cactus

Yellow-billed Cuckoo

Black-footed Ferret

Gray Wolf

Brown (Grizzly) Bear

#### Scientific Name

*Spiranthes diluvialis*

*Glaucoarpum suffrutescens*

*Lepidium barnebyanum*

*Sclerocactus brevispinus*

*Sclerocactus glaucus*

*Coccyzus americanus*

*Mustela nigripes*

*Canis lupus*

*Ursus arctos*

#### Status

T

E

E

T

T

C

E Experimental

E Extirpated

T Extirpated

### Emery County

#### Common Name

Jones Cycladenia

Maguire Daisy

Last Chance Townsendia

Barneby Reed-mustard

San Rafael Cactus

Winkler Pincushion Cactus

Wright Fishhook Cactus

Humpback Chub

Bonytail

Colorado Pikeminnow

Razorback Sucker

Yellow-billed Cuckoo

Mexican Spotted Owl

Black-footed Ferret

Canada Lynx

#### Scientific Name

*Cycladenia humilis var jonesii*

*Erigeron maguirei*

*Townsendia aprica*

*Schoenocrambe barnebyi*

*Pediocactus despainii*

*Pediocactus winkleri*

*Sclerocactus wrightiae*

*Gila cypha*

*Gila elegans*

*Ptychocheilus lucius*

*Xyrauchen texanus*

*Coccyzus americanus*

*Strix occidentalis lucida*

*Mustela nigripes*

*Lynx canadensis*

#### Status

T

T

T

E

E

T

E

E

E

E

E

C

T

E Extirpated

T

### Garfield County

#### Common Name

Maguire Daisy

Ute Ladies'-tresses

Jones Cycladenia

Autumn Buttercup

Humpback Chub

Bonytail

Colorado Pikeminnow

Razorback Sucker

Yellow-billed Cuckoo

Mexican Spotted Owl

Utah Prairie-dog

Brown (Grizzly) Bear

#### Scientific Name

*Erigeron maguirei*

*Spiranthes diluvialis*

*Cycladenia humilis var jonesii*

*Ranunculus aestivalis*

*Gila cypha*

*Gila elegans*

*Ptychocheilus lucius*

*Xyrauchen texanus*

*Coccyzus americanus*

*Strix occidentalis lucida*

*Cynomys parvidens*

*Ursus arctos*

#### Status

T

T

T

E

E

E

E

E

C

T

T

T Extirpated

**APPENDIX C**  
(Correspondence with Utah DWR)

CONFIDENTIAL





JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

## State of Utah

### DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

#### Division of Wildlife Resources

JAMES F. KARPOWITZ  
*Division Director*

June 23, 2009

Chris Jensen  
Canyon Environmental  
770 East 2550 North  
Provo, Utah 84604

Subject: Species of Concern Near the UTE 4-35A3 Well Pad and Pipeline, Duchesne County, Utah

Dear Chris Jensen:

I am writing in response to your email dated June 17, 2009 regarding information on species of special concern proximal to the proposed UTE 4-35A3 well pad and pipeline located in Section 35 of Township 1 South, Range 3 West, USB&M, in Duchesne County, Utah.

The Utah Division of Wildlife Resources (UDWR) does not have records of occurrence for any threatened, endangered, or sensitive species within the project area noted above. However, in the vicinity there are recent records of occurrence for greater sage-grouse and white-tailed prairie-dog. All of the aforementioned species are included on the *Utah Sensitive Species List*.

The information provided in this letter is based on data existing in the Utah Division of Wildlife Resources' central database at the time of the request. It should not be regarded as a final statement on the occurrence of any species on or near the designated site, nor should it be considered a substitute for on-the-ground biological surveys. Moreover, because the Utah Division of Wildlife Resources' central database is continually updated, and because data requests are evaluated for the specific type of proposed action, any given response is only appropriate for its respective request.

In addition to the information you requested, other significant wildlife values might also be present on the designated site. Please contact UDWR's northeastern regional habitat manager, Miles Hanberg, at (435) 781-6707 if you have any questions.

Please contact our office at (801) 538-4759 if you require further assistance.

Sincerely,

A handwritten signature in cursive script that reads "Sarah Lindsey".

Sarah Lindsey  
Information Manager  
Utah Natural Heritage Program

cc: Miles Hanberg, NERO



**APPENDIX D**  
(Site photos)

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**SITE: UTE 4-35A3 Well Pad Botanical  
Project: 09-0122**

Photograph 1

East view of site.



Photograph 2

North view of site.



Photograph 3

Northeast view of site.



**SITE: UTE 4-35A3 Well Pad Botanical  
Project: 09-0122**

Photograph 4

Northwest view of site.



Photograph 5

View of disturbed area and invasive plants.



Photograph 6

View of disturbed area and invasive plants.



**COVER PAGE**  
**Must Accompany All Project Reports**  
**Submitted to Utah SHPO**

**Project Name:** CULTURAL RESOURCE INVENTORY OF THE UTE 4-35A3 EL PASO E&P COMPANY WELL-PAD, ACCESS ROAD, AND PIPELINE CONNECTION SECTION 35, TOWNSHIP 1 SOUTH, RANGE 3 WEST DUCHESNE COUNTY, UTAH

**State Proj. No.:** U-09-YN-0342i

**Report Date:** June 23, 2009

**County(ies):** Duchesne County, Utah

**Principal Investigator:** Chris Jensen

**Field Supervisor(s):** Chris Jensen

**Records search completed at what office(s)?** Utah Division of State History

**Record search date(s):** June 16, 2009

**Area Surveyed – Intensive ( $\leq 15$  m intervals):** 10 acres **Recon/Intuitive ( $> 15$  m intervals):** acres:  
**7.5' Series USGS Map Reference(s):** Bluebell, UT

SITES REPORTED	COUNT / SMITHSONIAN SITE NUMBERS
----------------	----------------------------------

Archaeological Sites	0	N/A
Revisits (no inventory form update)	0	N/A
Updates (updated IMACS site inventory form attached)	0	N/A
New recordings (IMACS site inventory form attached)	0	N/A
Total Count of Archaeological Sites	0	N/A
Historic Structures (USHS 106 site info form attached)	0	N/A
Total National Register Eligible Sites	0	N/A

**Checklist of Required Items, attached**

1. ☒ Copy of the final report
  2. ☒ Copy of 7.5' Series USGS map with surveyed/excavated area clearly identified
  3. ☐ Completed IMACS site inventory forms
    - ☐ Parts A and B or C
    - ☐ IMACS Encoding Form
    - ☐ Site Sketch Map
    - ☐ Photographs
    - ☐ Copy of the appropriate 7.5' Series USGS map with site location marked and Smithsonian site number clearly labeled
  4. ☒ Completed "Cover Page" accompanying final report and survey materials

*For UDSH office use only*

**CULTURAL RESOURCE INVENTORY  
OF THE UTE 4-35A3 EL PASO E&P COMPANY  
WELL-PAD, ACCESS ROAD, AND PIPELINE CONNECTION  
SECTION 35, TOWNSHIP 1 SOUTH, RANGE 3 WEST  
DUCHESNE COUNTY, UTAH**

Canyon Environmental Cultural Report No. 09-0115

**June 23, 2009**

Prepared for

**Ute Indian Tribe**

Prepared on behalf of

**El Paso Field Service**

17790 West 3750 North  
Altamont, Utah 84001

Prepared by

**Christopher T. Jensen**

**CANYON ENVIRONMENTAL**

770 East 2550 North  
Provo, Utah 84604

Public Lands Policy Coordination Office Permit Number  
177

State of Utah Antiquities Project Permit Number  
U-09-YN-0342i

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'APIWellNo:43013502740000'

## SUMMARY

On June 3, 2009, a cultural resource inventory was conducted by Canyon Environmental, on behalf of El Paso E&P Company, for the proposed UTE 4-35A3 well-pad, access road, and associated pipeline. The proposed project is located approximately 2 miles southwest of Bluebell in Duchesne County, Utah. The legal description is a portion of Section 35, Township 1 South, Range 3 West. The surveyed project area comprises approximately 6.1 acres of Ute Tribal lands.

No new historic properties were identified during the cultural resource inventory within the proposed project area. Pursuant to Section 106 of the NHPA and 36CFR Part 800, a determination of "no historic properties affected" is recommended for the proposed project. Based upon the findings of this report, it is recommended that the proposed project proceed accordingly.

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FINDINGS AND RECOMMENDATIONS .....	3
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## INTRODUCTION

On June 3, 2009, a cultural resource inventory was conducted by Canyon Environmental, on behalf of El Paso E&P Company, for the proposed UTE 4-35A3 well-pad, access road, and associated pipeline. The proposed project includes an approximately 5-acre well pad and an associated access road and pipeline corridor. The proposed project is located approximately 2 miles southwest of Bluebell in Duchesne County, Utah. The legal description is a portion of Section 35, Township 1 South, Range 3 West (Appendix A). The surveyed project area comprises approximately 6.1 acres of Ute Tribal lands.

The cultural resource inventory was implemented to identify, document, and evaluate cultural resources within the proposed project area in order to comply with Section 106 of the National Historic Preservation Act (NHPA) of 1966 (as amended) and 36 CFR Part 800. The cultural resource inventory was designed to comply with federal and state mandates promulgated by the National Environmental Policy Act, Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Act of 1979, the American Indian Religious Freedom Act of 1978, and the Utah State Antiquities Act of 1973.

Fieldwork was conducted by Chris Jensen of Canyon Environmental under the State of Utah Public Lands Policy Coordination Office Permit Number 177, and Utah Antiquities Permit Number U-09-YN-0342i. Mr. Jensen was accompanied by tribal members during the inventory.

A Class I File Search was conducted by Chris Jensen at the State Historic Preservation Office (SHPO) in Salt Lake City, Utah.

## PROJECT AREA

The proposed project is located approximately 2 miles southwest of Bluebell in Duchesne County, Utah. The legal description is a portion of Section 35, Township 1 South, Range 3 West (Appendix A). The surveyed area consists of an approximately 5-acre well pad and a 0.06 mile access road and 0.09 mile pipeline corridor. The surveyed project area comprises approximately 6.1 acres of Ute Tribal lands.

### ***Physical Setting***

The proposed project is located within the Uinta Basin physiographic unit. The Uinta Basin is a bowl-shaped geologic structure that extends from the foothills of the Uinta Mountains on the north to the Tavaputs Plateau and the Book Cliffs to the south. The geology is comprised of Tertiary age deposits, and Eocene age lacustrine and fluvial sedimentary rocks. Predominant geologic features within the basin include the Uinta Formation, Green River Formation, and Blackhawk Formation.

Specifically, the proposed project is located on a plateau overlooking Water Hollow to the east. The project area is covered primarily in sagebrush with limited grasses and forbs. The surrounding area is comprised of sloping plateaus and drainages covered with sagebrush,

greasewood, juniper and other grasses and shrubs. The average elevation of the proposed project area is 6,100 feet above mean sea level.

## RECORDS REVIEW

A Class I File Search was conducted on June 16, 2009, at the State of Utah Department of Community and Culture in Salt Lake City, Utah. According to the information reviewed during the file search, five previous cultural resource inventories have been conducted within a ½-mile radius of the proposed project area (Table 1). One cultural resource site has been identified within a ½-mile radius of the proposed project area. No cultural resources have been previously identified within the proposed project area.

**Table 1. Previous Cultural Resource Inventories**

Project #	Project Name	Reference
77-UA-0242i	Archaeological Survey Report: Bluebell East Road	1977 Sammons
82-WK-497i	Moon lake Electric Association Electrical Corridor	1982 Tanner
91-SJ-236i	CRI of a Proposed Moon Lake Power Line Segment Near Bluebell in Duchesne County, Utah (Arch Rpt 469)	1991 Polk
92-SJ-0589i	Moon Lake Electric Association Power Line Near Bluebell Road	1992 Polk
92-MM-0251i	A Class III Cultural Resource Inventory of ANR Producing Well ANR-UTE-3-35A3	1992 Truesdale

According to the information obtained during the records review, one cultural resource site was identified within a ½-mile radius of the proposed project area.

Site Number	Description	Eligible (Y/N)	Impacts
42DC607	Lithic Scatter	No	None

The previously identified cultural resource site is located approximately ½ mile in distance to the east from the proposed project area. This site is not expected to be impacted by the proposed project development.

## METHODS

An intensive pedestrian survey was conducted over the proposed project area and APE, providing essentially 100% coverage. The project area was surveyed by walking parallel transects spaced no more than 10 m (33 ft.) apart. There were no apparent impairments to ground visibility.



## INVENTORY RESULTS

The cultural resource inventory failed to identify any items or features of cultural significance within the proposed project area. The Class I file search did not identify any previously recorded cultural resources within the proposed project area. Nor were any cultural resources identified in close-proximity to the proposed project.

## FINDINGS AND RECOMMENDATIONS

No historic properties were identified during the Class I File search and associated Class III cultural resource inventory within the proposed project area. Pursuant to Section 106 of the NHPA and 36CFR Part 800, a determination of "no historic properties affected" is recommended for the proposed project. Based upon the findings of this report, it is recommended that the proposed project proceed accordingly.

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## REFERENCES

Sammons, Dorothy

1977 *Archaeological Survey Report: Bluebell East Road*. University of Utah. Utah Archaeological Survey. Utah State Antiquities Permit Number 77-UA-0242i.

Tanner, Russel

1982 *Moon Lake Electric Association Electrical Corridor*. Western Wyoming College. Utah Archaeological Survey. Utah State Permit number 82-WK-497bi.

Polk, Ann

1991 *A Cultural Resources Inventory of a Proposed Moon Lake Power Line Segment near Bluebell in Duchesne County, Utah*. Sagebrush Archaeological Consultants. Utah Archaeological Survey. Utah State Antiquities Permit Number 91-SJ-236i.

Polk, Michael

1992 *Moon Lake Electric Association Power Line near Bluebell Road Report 566*. Sagebrush Archaeological Consultants. Utah Archaeological Survey. Utah State Antiquities Number 92-SJ-0589i.

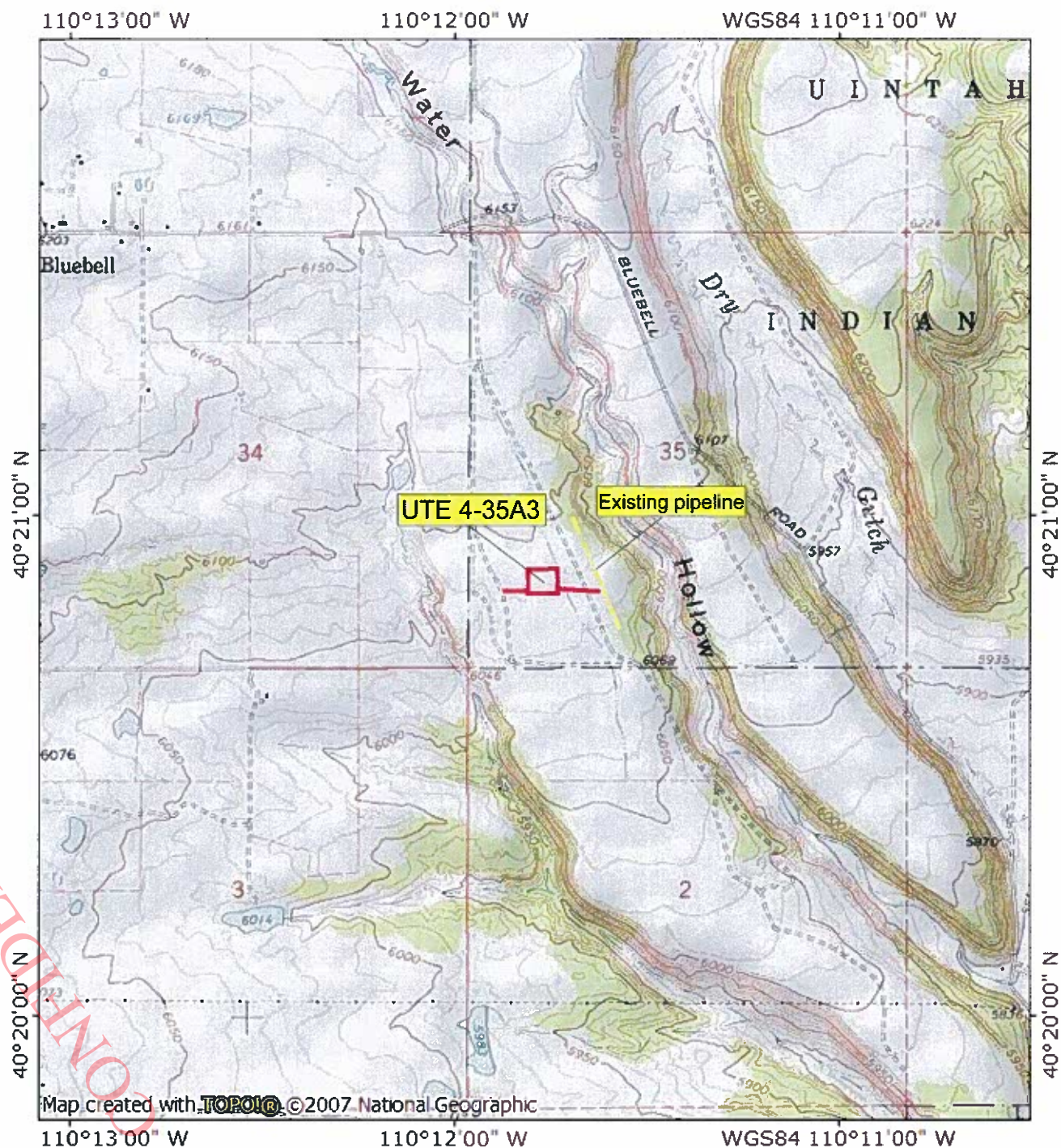
Truesdale, James

1992 *A Class III Cultural Resource Inventory of ANR Producing Well ANR-UTE-3-35A3*. Metcalf Archaeological Consultants. Utah Archaeological Survey. Utah State Antiquities Permit Number 92-MM-0251i.

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**APPENDIX A**  
(Project Area Map)

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0.0 0.5 1.0 miles  
0.0 0.5 1.0 1.5 km

TN MN  
11 1/2  
06/15/09

## TOPOGRAPHIC MAP

UTE 4-35A3 Well Pad and Pipeline  
Section 35, Township 1 South, Range 3 West

**USGS TOPOGRAPHIC MAP:**  
Bluebell, Utah 7.5 Min Quadrangle

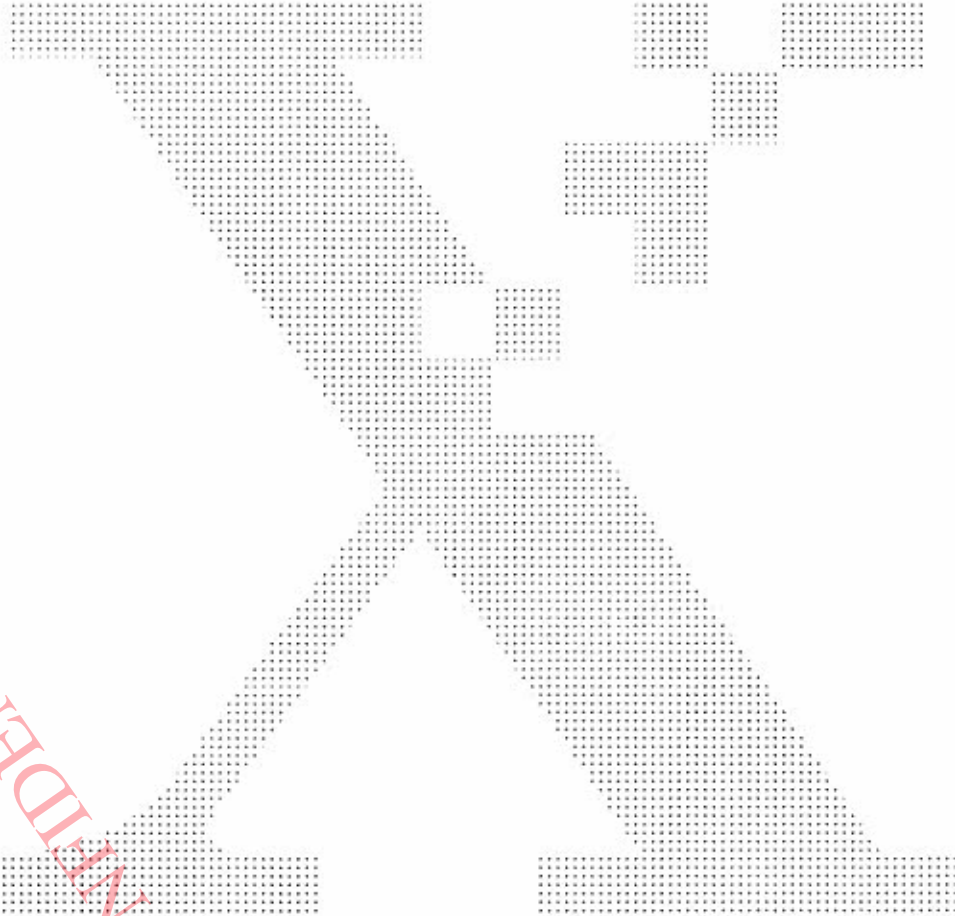


**Figure 1**

Job No. C090115

# MDO2692

UTE 3-6B2 \_C090116\_ rpt.pdf  
06/25/09 08:18 AM



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United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS  
Uintah & Ouray Agency  
P.O. Box 130  
988 South 7500 East  
Fort Duchesne, Utah 84026



IN REPLY REFER TO:

Branch of Real Estate Services  
MS 420

DEC 17 2009

Jerry Kenczka  
Bureau of Land Management  
Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078

Re: Application for Permit to Drill Concurrence for El Paso E&P Company, L.P.,

Dear Mr. Kenczka:

This letter is to inform you that the Bureau of Indian Affairs (BIA), Uintah and Ouray Agency, recommends the approval of the Applications for Permit to Drill (APD) for the below mentioned drill sites along with the associated access roads and pipelines, with required stipulations:

ROW No.	Well Name/No.	Qtr/Qtr	Sec	Tw	Rng	ROW Type
H62-2010-055	Ute Tribal 4-35A3	W/2SW/4 SE/4SW/4	35	T1S	R3W	WS/Corr/ PL Corr
H62-2010-056	Ute Tribal 3-6B2	N/2SW/4	6	T2S	R2W	WS/Corr/ PL Corr

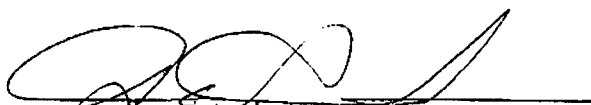
Based on available information received during the site specific onsite inspection the proposed locations were cleared in the following areas of environmental impact:

YES		NO	X	Listed Threatened/Endangered Species
YES		NO	X	Critical Wildlife Habitat
YES		NO	X	Archaeological/Cultural Resources
YES		NO		Air quality aspects (to be used only if the project is in or adjacent to a Class I area)

Attached is a copy of the Grant of Easement for these rights-of-way, as well as a copy of the BIA's Environmental Assessment. Please refer to Chapter 5 for Mitigation Stipulations.

If you have any questions, or if you require any additional information, please contact Bucky Secakuku, Realty Specialist, at (435) 722-4331.

Sincerely,

  
Superintendent

Attachment(s)

cc: Director, Ute Indian Tribe Energy & Minerals  
ROW File  
Agency/Branch Chrono File



IN REPLY REFER TO:

Branch of Real Estate Services  
MS 420

United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS  
Uintah & Ouray Agency  
P.O. Box 130  
988 South 7500 East  
Fort Duchesne, Utah 84026



DEC 17 2009

John Whiteside  
El Paso E&P Company, L.P.  
18<sup>th</sup> Street, Suite 1900  
Denver, Colorado 80202

Dear Mr. Whiteside:

This is your authorization to proceed with construction of the following well site with associated access road and pipeline rights-of-way:

ROW No.	Well Name/No.	Qtr/Qtr	Sec	Twn	Rng	ROW Type
H62-2010-055	Ute Tribal 4-35A3	W/2SW/4 SE/4SW/4	35	T1S	R3W	WS/Corr/ PL Corr
H62-2010-056	Ute Tribal 3-6B2	N/2SW/4	6	T2S	R2W	WS/Corr/ PL Corr

Attached is an original copy of the Grant of Easement for these rights-of-way, as well as a copy of the Environmental Assessment that has been prepared. The Tribal stipulations and conditions of approval are listed in this report.

Please contact the Ute Indian Tribe's Energy and Minerals office prior to construction to obtain an access permit. Also, retain this letter as your permit to construction on Tribal lands. **Please remind your field personnel of the firearm restrictions on the Uintah and Ouray Reservation.**

If you have any questions, or if you require any additional information, please contact Bucky Secakuku, Realty Specialist, at (435) 722-4331.

Sincerely,

Superintendent

Attachment(s)

cc: Director, Ute Indian Tribe Energy & Minerals  
ROW File  
Agency/Branch Chrono File

## GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2010-055

TAAMS ID NO.: 6RW2010055

BIA TRANSACTION NO.: 687-13-00055-10

Well Site, Corridor (Access Road, Powerline, and Pipeline), and Pipeline Corridor – **Ute Tribal 4-35A3**

Page 1 of 2

### KNOW ALL MEN BY THESE PRESENTS:

That the **UNITED STATES OF AMERICA**, as trustee for UTE INDIAN TRIBE acting by and through the **Superintendent of the Uintah and Ouray Agency**, as "Grantor", under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

Zero, (\$0.00) – As per the terms and conditions contained in pursuant to the Exploration & Development Agreement 14-20-H62-4741 between the Ute Indian Tribe and CIG Exploration, Inc. dated effective November 22, 1996 and approved by Tribal Resolution 96-184, which is acknowledged, does hereby grant to:

**El Paso E&P Company, L.P., 18<sup>th</sup> Street, Suite 1900, Denver, Colorado 80202**

Its successors and assignees hereinafter referred to as "Grantee" an easement for right-of-way.

In accordance with the attached proposal survey plat: **For the Ute Tribal 4-35A3**  
**G.L.O. Plat No. 01-128-087, Dated 06/04/2009, for Section 35, Township 1 South, Range 3 West,**  
**U.S.B.&M. for the following:**

**Well Site:** **Located in the W/2SW/4 of Section 35, being 5.147 acres, m/l,**

**Corridor:** **Access Road, Powerline, and Pipeline Corridor located in the SW/4SW/4 of Section 35, being 317.18' in length, and 66' in width, and 0.481 acres, m/l,**

**Pipeline Corridor:** **Located in the S/2SW/4 of Section 35, being 470.48' in length, and 40' in width, and 0.432 acres, m/l,**

**Total ROW acreage 6.060, m/l**

Within the exterior boundaries of the Uintah & Ouray Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the **Ute Tribal 4-35A3** together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in **Duchesne County, Utah.**

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for the length of **TWENTY (20) YEARS**, beginning **December 17, 2009**, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect the existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days' written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- A. Failure to comply with any term or condition of the grant or applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16; Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.



**ROW Serial No. H62-2010-055**

TAAMS ID NO.: 6RW2010055

BIA TRANSACTION NO.: 687-13-00055-10

Well Site, Corridor (Access Road, Powerline, and Pipeline), and Pipeline Corridor – **Ute Tribal 4-35A3**

**Page 2 of 2**

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assignees of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to required the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement for Right-of-Way this 17<sup>th</sup> day of December, 2009, pursuant to authority delegated to the Assistant Secretary – Indian Affairs by 209 DM 8, 230 DM 1, and to the Western Regional Director by 3 IAM 4 (Release No. 99-03), and to the Superintendent/Field Representatives by 10 BIAM 11, as amended by Western Regional Release No. 97-1 an any further delegation needed to effectuate the reorganization embodied in DM Releases dated April, 2003.

UNITED STATES OF AMERICA

U.S. Department of the Interior

Uintah & Ouray Agency

Fort Duchesne, UT 84026

By: 

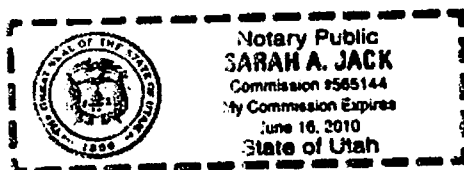
Superintendent

**ACKNOWLEDGEMENT OF SUPERINTENDENT**

STATE OF UTAH                    )  
  )ss  
COUNTY OF UINTAH         )

The foregoing instrument was acknowledged before me this 17<sup>th</sup> day of December, 2009, by Daniel C. Picard, Superintendent for the Bureau of Indian Affairs, Uintah & Ouray Agency.

Witness my hand and official seal.



  
Sarah A. Jack, Notary Public



# Site-Specific Environmental Assessment and Onsite Inspection Report

## Ute Tribal 4-35A3 well site and access corridor

Prepared by:  
Bureau of Indian Affairs  
Uintah & Ouray Agency  
Branch of Real Estate Services

For:

Ute Indian Tribe  
Energy & Minerals Dept.  
Fort Duchesne, Utah

El Paso E&P Company, L.P.  
Land Office  
Denver, Colorado

Inspection Date: October 30, 2009

Base/Programmatic Environmental Document: Altamont Bluebell EA

### 1.0 – PROPOSED ACTION

#### A. SITE DESCRIPTION

				Legal Description:
√ Well Site:	5.15 acres			W/2 SW/4, Section 35, T1S, R3W, USB&M
√ Access, Powerline and Pipeline:	Length: 317.18	Width: 66'	0.48 acres	SW/4 SW/4, Section 35, T1S, R3W, USB&M
√ Pipeline:	Length: 470.48	Width: 40'	0.43 acres	S/2 SW/4, Section 35, T1S, R3W, USB&M
□ Other:	Length:	Width:	acres	
Total Acres:			6.06 acres	

1. Elevation: 6,096'  
3. Topography: No Viny Hills  
5. Est. Infiltration Rng: ☐ Low; ☒ Moderate; ☐ High

2. Annual Precipitation: 6"-8"  
4. Soils: Sandy loam

Notes: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

## 2.0 – ALTERNATIVE ACTIONS

**A. ALTERNATIVE ACTION:** Since the beginning of the right-of-way permitting process there has been constant observation and monitoring by the Ute Indian Tribe's Energy and Minerals Department's Oil and Gas Technicians. The Technicians have assisted and have provided input in all surveying and planning, including, but not limited to: archaeological, paleontological, biological, and engineering. All ALTERNATIVE ACTIONS have been considered by the Ute Indian Tribe previous to this onsite inspection and deemed unusable.

Notes: \_\_\_\_\_

**B. NO ACTION ALTERNATIVE:** Under the NO ACTION alternative, the proposed action would not be implemented.

**C. OTHER:** \_\_\_\_\_

## 3.0 – SITE SPECIFIC SURVEY

### A. VEGETATION

1. Habitat Type: Desert Shrub

2. % Ground Cover: 90%

3. Vegetation Consists of: 30% Grasses; 40% Shrubs; 30% Forbs; % Trees

Grasses consist of:	<input checked="" type="checkbox"/> Needle & Thread	<input checked="" type="checkbox"/> Indian Rice Grass	<input checked="" type="checkbox"/> Cheat Grass	<input type="checkbox"/> Galetta
	<input type="checkbox"/> Squirrel Tail	<input type="checkbox"/> Blue Grama	<input checked="" type="checkbox"/> Bluebunch Wheat	<input type="checkbox"/> Poa spp.
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Shrubs consist of:	<input checked="" type="checkbox"/> Prickly Pear	<input type="checkbox"/> Hopsage	<input type="checkbox"/> Bud Sage	<input checked="" type="checkbox"/> Ephedra
	<input checked="" type="checkbox"/> Spiny Horse Brush	<input checked="" type="checkbox"/> Grease Wood	<input checked="" type="checkbox"/> Rabbit Brush	<input checked="" type="checkbox"/> Shadscale
	<input type="checkbox"/> Wild Buckwheat	<input checked="" type="checkbox"/> Black Sage	<input type="checkbox"/> Snake Weed	<input type="checkbox"/> Wild Rose
	<input checked="" type="checkbox"/> Wyoming Big Sage	<input type="checkbox"/> Sand Sage	<input checked="" type="checkbox"/> Fourwing Salt Brush	<input type="checkbox"/> Mt. Mobagony
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> None
Forbs consist of:	<input checked="" type="checkbox"/> Annuals	<input type="checkbox"/> Gilia	<input type="checkbox"/> Aster	<input type="checkbox"/> Larkspur
	<input checked="" type="checkbox"/> Mustard	<input type="checkbox"/> Penstamon	<input type="checkbox"/> Scarlet Gilia	<input type="checkbox"/> Other Vetch spp.

<input type="checkbox"/> Lamb Quarters	<input type="checkbox"/> Scarlet Globmallow	<input type="checkbox"/> Indian Paintbrush	<input type="checkbox"/> Senecio spp.
<input type="checkbox"/> Primrose	<input type="checkbox"/> Blue Flax	<input type="checkbox"/> Phlox	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> None

Trees consist of:

<input type="checkbox"/> Utah Juniper	<input type="checkbox"/> Pinion Pine	<input type="checkbox"/> Utah Juniper	<input checked="" type="checkbox"/> Cottonwood
<input type="checkbox"/> Douglas Fir	<input type="checkbox"/> Subalpine Fir	<input type="checkbox"/> Ponderosa Pine	<input type="checkbox"/> Russian Olive
<input type="checkbox"/> Limber Pine	<input type="checkbox"/> Tamarisk	<input type="checkbox"/> CO Blue	<input type="checkbox"/> Upland Pinion Juniper
<input type="checkbox"/> Bristlecone Pine	<input type="checkbox"/> Willow	<input type="checkbox"/> Alpine	<input checked="" type="checkbox"/> None

4. Observed T & E Species: None

5. Potential for T & E Species: Minimal

6. Observed Noxious Weeds: Russian thistle, Helianthus

## B. AFFECTED ENVIRONMENT

There are no surface damages as a result of the initial survey.

## C. WILDLIFE

1. Observed/Potential habitat for the following:

Big Game:	<input checked="" type="checkbox"/> Elk	<input checked="" type="checkbox"/> Mule Deer	<input checked="" type="checkbox"/> Antelope	<input type="checkbox"/> Other:
Small Game:	<input checked="" type="checkbox"/> Cotton Tail Rabbit	<input type="checkbox"/> Dove	<input checked="" type="checkbox"/> Quail	<input type="checkbox"/> Other:
Raptor:	<input checked="" type="checkbox"/> Golden Eagles	<input checked="" type="checkbox"/> Redtail Hawk	<input type="checkbox"/> Kestrel	<input checked="" type="checkbox"/> Other: <u>Redd eagles</u>
Non-Game Wildlife:	<input checked="" type="checkbox"/> Cattle	<input checked="" type="checkbox"/> Coyote	<input checked="" type="checkbox"/> Fox	<input type="checkbox"/> Song Birds
	<input checked="" type="checkbox"/> Black Tailed Jack Rabbit	<input checked="" type="checkbox"/> Prairie Dog	<input type="checkbox"/>	<input type="checkbox"/>

1. Observed T&E Species: None

2. Potential T&E Species: Minimal

3. Observed Raptor/Migratory Birds: None

4. Potential Raptor/Migratory Birds: Moderate

Notes: \_\_\_\_\_

## D. PRESENT SITE USE

1. Rangeland/Woodland: \_\_\_\_\_

2. Irrigable: \_\_\_\_\_

- |                            |                             |
|----------------------------|-----------------------------|
| 3. Non-Irrigable: <u>X</u> | 4. Commercial Timber: _____ |
| 5. Floodplain: _____       | 6. Wetland: _____           |
| 7. Riparian: _____         | 8. Other: _____             |

## E. CULTURAL RESOURCES

1. Cultural Resource surveys were performed by: Canyon (09-0115), on June 23, 2009

Recommendations: None

2. T&E Resource surveys were performed by: Canyon (09-0122), on July 7, 2009

Recommendations: \_\_\_\_\_

3. The consultant recommends clearance of the project as it is presently staked, and approved by the BIA and Ute Tribe:


Cultural Consultant  
Paleo Consultant

[Signature]

UT Technician

[Signature]

BIA Rep

\*\*\*All personnel should refrain from the collecting of artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

## 4.0 – ENVIRONMENTAL IMPACTS

### A. SURFACE ALTERATIONS

1. Well Site:	5.15 acres
2. Access, Powerline and Pipeline:	0.48 acres
3. Pipeline:	0.43 acres
4. Other	acres
<b>TOTAL ACRES:</b>	<b>6.06 acres</b>

### B. IMPACT TO VEGETATION/LANDSCAPE

1. Increased noxious weeds/invasive species;  
Temporary removal of nat. Vegetation;

### C. IMPACT TO T&E SPECIES

1. minimal – none observed; no suitable habitat

#### D. IMPACTS TO WILDLIFE

1. Temporary displacement of wildlife during construction; loss of habitat and forage

#### E. IMPACTS TO SOIL, RANGE, WATERSHED

1. Increased sedimentation and soil erosion

Notes: \_\_\_\_\_

### 5.0 – MITIGATION STIPULATIONS

#### A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the right-of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation. If necessary, the Bureau of Indian Affairs or Bureau of Land Management will provide a suitable seed mixture.
2. Noxious weeds will be controlled on all surface disturbances within the project area. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

#### B. SOILS/RANGE WATERSHEDS

1. Soil erosion will be mitigated by reseeding all disturbed areas.
2. The pipeline will be constructed to lie on the surface, unless otherwise specified in the Notes section of 1.A of this document. The surface pipeline will not be bladed or cleared of vegetation.

Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way.

Where pipelines do not parallel roads but cross-country between sites, they shall be welded in place at well sites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.

#### C. WILDLIFE/VEGETATION THREATENED & ENDANGERED SPECIES

No threatened or endangered species have been identified associated with this project, unless otherwise specified in the 3.0 Site Specific Survey part of this document. Therefore, no stipulations have been developed for their protection.

#### D. DRILLING SYSTEM

An open drilling system shall be used, unless otherwise specified in 10.0 Additional Stipulations of this document and in the Application for Permit to Drill. The reserve pit shall be lined with a synthetic leak proof liner. After the drilling operation is complete, excess fluids shall be removed from the reserve pit and either hauled to an approved disposal site or shall be used to drill other wells. When the fluids are removed the pit shall be backfilled a minimum of 3.0' below the soil surface elevation.

A closed drilling system shall be used in all flood plain areas, and other highly sensitive areas, recommended by the Ute Tribe Technician, BIA, and other agencies involved.

#### **E. PRODUCTION SYSTEM**

A closed production system shall be used. This means all produced water and oil field fluid wastes shall be contained in leak proof tanks. These fluids shall be disposed of in either approved injection wells or disposal pits.

#### **F. UTE TRIBAL REGULATIONS**

1. Prior to commencing surveys or construction on the U&O Indian Reservation, the operator, and any of its subcontractors, shall acquire Access Permits and Business Licenses from the Ute Indian Tribe Energy and Minerals Department.
2. Prior to the commencement of construction, the operator shall notify the Ute Indian Tribe Energy and Minerals Department of the date construction shall begin.

### **6.0 – UNAVOIDABLE ADVERSE IMPACTS**

#### **A. SURFACE ALTERATIONS**

None of the adverse impacts listed in 4.0 Environmental Impacts above can be avoided in a practical manner, except those which are mitigated for in item 5.0 Mitigation Stipulations.

#### **B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS. LONG TERM PRODUCTIVITY**

1. Short Term (Estimated 20 Years): A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the proposed action.
2. Long Term (20 Year Plus): Standard policies provide for rehabilitation of rights-of-way. After the land is rehabilitated, it is expected to return to its original productive capability. Normally, there will be no permanent scar left on the landscape.

#### **C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT**

Oil and gas are non-renewable resources; once they have been extracted they can never be replaced.

### **7.0 – CUMULATIVE IMPACTS**

## A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geological pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydrocarbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

## 8.0 – NEPA COMPLIANCE

### A. RESEARCH/DOCUMENTATION

1. Listed T&E Species	
2. Critical Wildlife Habitat	
3. Historical/Cultural Resources	

## 9.0 – REMARKS

### A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified within the body of this document.

## 10.0 – ADDITIONAL STIPULATIONS

1. A 66' foot corridor right-of-way shall be approved, in accordance with your company's Surface Use/Exploration and Development Agreement. Upon completion of each right-of-way corridor, they shall be identified and filed with the Ute Indian Tribe and BIA.
2. Qualified surveyors/engineers shall be accompanied by a Tribal Technician, and will monitor all construction of the proposed action.
3. The Ute Tribe Energy and Minerals Department is to be notified 48-hours prior to the construction of the proposed action.
4. Notices are to be given to the Ute Tribe Energy and Minerals Department during their normal workdays, which are Monday through Friday, 8:00 AM to 4:30 PM. The company understands that they may be held responsible for costs incurred by improper notification.
5. The company shall inform contractors to maintain construction of projects with the approved rights-of-way.
6. The company shall assure the Ute Tribe that all contractors, including sub-contractors, leasing contractors, have acquired a current and valid Ute Tribal Business License and Access Permit prior to construction. These permits/licenses must be in all vehicles at all times.
7. You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to fines and penalties in the Ute Tribe Severance Tax Ordinance.
8. Any deviation of submitted APDs and ROW applications require the approval of the Ute Tribe and BIA in writing, and will receive written authorization of any such change.
9. The company will implement a Safety and Emergency Plan. The company's director will ensure its compliance.
10. The company will ensure that there is an approved APD and ROW and/or an Authority to Construct letter for proof of construction authorization.
11. All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
12. All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.



13. If artifacts, fossils, or any culturally sensitive materials are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.

14. All mitigation stipulations contained in the BIA Site-Specific Environmental Assessment will be strictly adhered.

15. Upon completion of the right-of-way the company will notify the Ute Tribe Energy and Minerals Department and BIA so that an Affidavit of Completion may be implemented.

Additional Stipulations:

- 1) install cattle guard at fence line;
- 2) install culverts on irrigation canal
- 3) fence location; and after interim reclamation
- 4) reclaim from corner #4 eastward;

## 11.0 - RECOMMENDATIONS

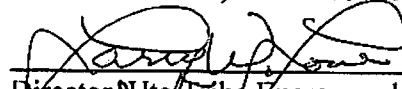
### A. APPROVAL/DISAPPROVAL

We recommend the ☒ Approval ☐ Disapproval of the proposed action as outlined in item 1.0 of this document.

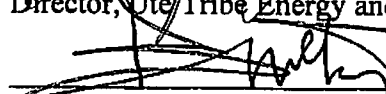
Date: 30 Oct 2009

  
Field Technician, Ute Tribe Energy and Minerals

Date: 12/14/2009

  
Director, Ute Tribe Energy and Minerals

Date: 11/16/2009

  
Environmental Protection Specialist, BIA - U&O Agency

## 12.0 - DECLARATION

### A. APPROVAL

It has been determined that the proposed action is not such a major federal action significantly affecting the quality of human environment as to require the preparation of an environmental impact statement under Section 102(2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332)(2)(c).

Date: 12/17/09

  
Superintendent, BIA - U&O Agency

### 13.0 – CONSULTATION

#### A. REPRESENTATIVES/ORGANIZATIONS

Agency/Company	Name	Title	Initials
Buys + Assoc.	Dan Hamilton	Agent	DH
El Paso E+P	WAYNE GARNER	Construction	WG
El Paso E+P	Byron Moos	Landman	BM

**EL PASO E&P COMPANY, L.P.**

**Related Surface Information**

**1. Current Surface Use:**

- Livestock Grazing and Oil and Gas Production.

**2. Proposed Surface Disturbance:**

- The road will be crown and ditch. Water wings will be constructed on the access road as needed.
- The topsoil will be windrowed and re-spread in the borrow area.
- New road to be constructed will be approximately .07 miles in length and 66 feet wide.
- All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

**3. Location Of Existing Wells:**

- Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

**4. Location And Type Of Drilling Water Supply:**

Drilling water: Upper Country Water.

**5. Existing/Proposed Facilities For Productive Well:**

- There are no existing facilities that will be utilized for this well.
- There is an existing pipeline close to the location and will tie into it. There will be one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
- Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

**6. Construction Materials:**

- Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

**7. Methods For Handling Waste Disposal:**

- The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
- Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
- Sewage will be handled in Portable Toilets.
- Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
- Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

**8. Ancillary Facilities:**

- There will be no ancillary facilities associated with this project.

**9. Surface Reclamation Plans:**

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15<sup>th</sup>, and prior to ground frost, or seed will be planted after the frost has left and before May 15<sup>th</sup>. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
  1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
  2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
  3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
  1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
  2. Landowner will be contacted for rehabilitation requirements.

**10. Surface Ownership:**

Included is BIA letter of concurrence and Grant of Easement for ROW.

United States Department of the Interior  
Uintah & Ouray agency  
P.O. Box 130  
988 South 7500 East  
Fort Duchesne, Utah 84026  
Johanna Blackhair, Acting Superintendent

Ute Indian Tribe Energy & Minerals  
P.O. Box 70  
Fort Duchesne, Utah 84026  
435-725-4072

**11. Other Information:**

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

**Construction and Reclamation:**

El Paso E & P Company  
Wayne Garner  
PO Box 410  
Altamont, Utah 84001  
435-454-3394 – Office  
435-823-1490 – Cell

**Regarding This APD**

El Paso E & P Company  
Marie OKeefe  
1099 18<sup>th</sup> St. Ste. 1900  
Denver, CO. 80202  
303.291.6417 - Office

**Drilling**

El Paso E & P Company  
1099 18<sup>th</sup> St Ste 1900  
Eric Giles – Drilling Manager  
Denver, CO 80202  
303.291.6446 – office 303.945.5440 - Cell



API Number: 4301350274

Well Name: UTE TRIBAL 4-35A3

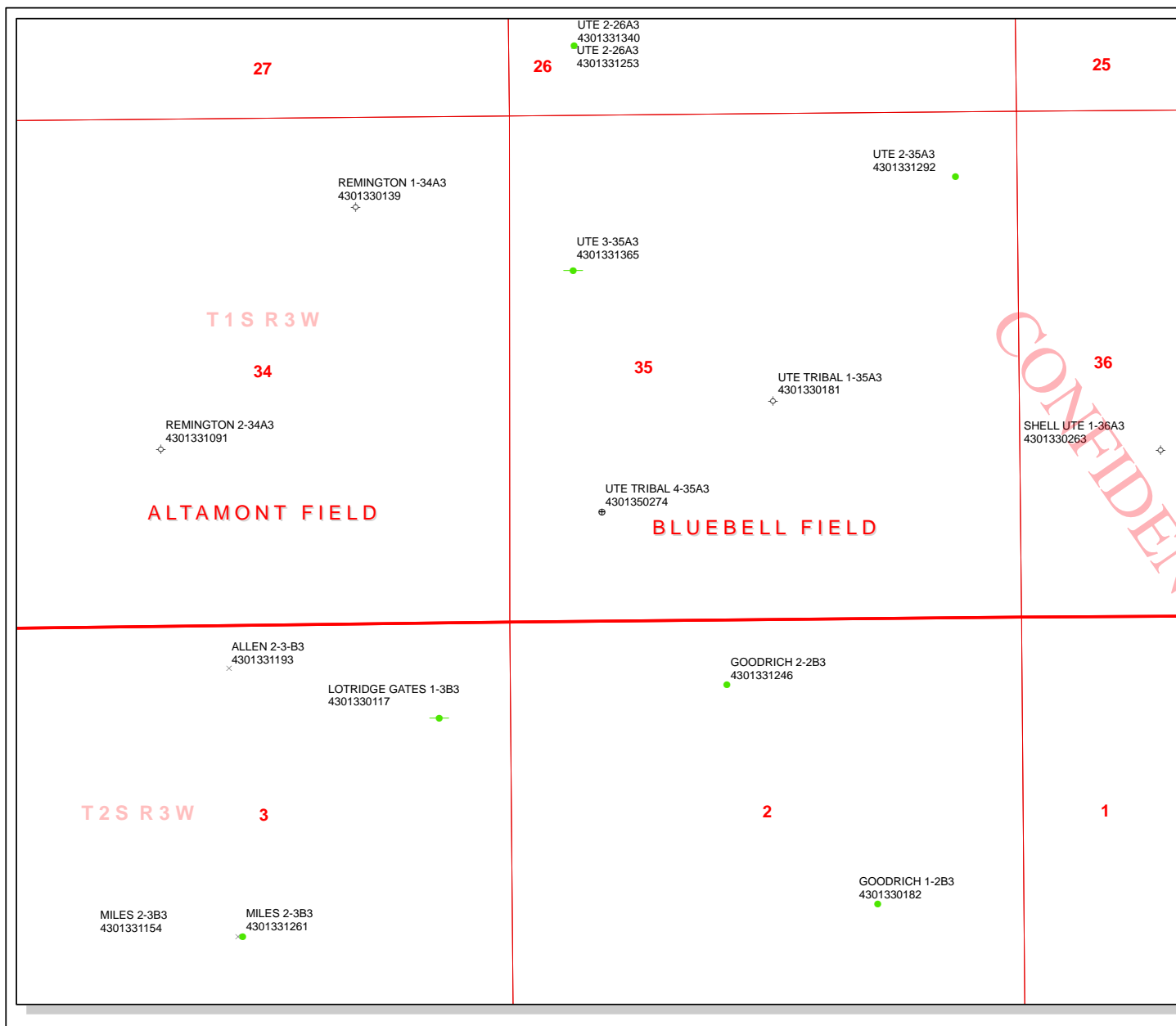
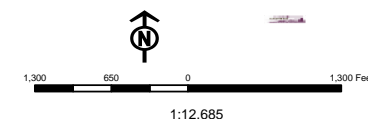
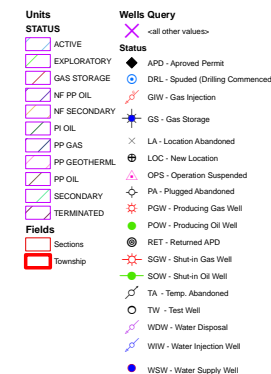
Township 01.0 S Range 03.0 W Section 35

Meridian: UBM

Operator: EL PASO E&P COMPANY, LP

Map Prepared:

Map Produced by Diana Mason



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

**APD RECEIVED:** 3/5/2010

**API NO. ASSIGNED:** 43013502740000

**WELL NAME:** UTE TRIBAL 4-35A3

**OPERATOR:** EL PASO E&P COMPANY, LP (N3065)

**PHONE NUMBER:** 713 420-5910

**CONTACT:** Kim Traylor

**PROPOSED LOCATION:** SWSW 35 010S 030W

**Permit Tech Review:** ☒

**SURFACE:** 1114 FSL 0948 FWL

**Engineering Review:** ☐

**BOTTOM:** 1114 FSL 0948 FWL

**Geology Review:** ☒

**COUNTY:** DUCHESNE

**LATITUDE:** 40.34801

**LONGITUDE:** -110.19534

**UTM SURF EASTINGS:** 568338.00

**NORTHINGS:** 4466484.00

**FIELD NAME:** BLUEBELL

**LEASE TYPE:** 2 - Indian

**LEASE NUMBER:** 1420H631804

**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER-WASATCH

**SURFACE OWNER:** 2 - Indian

**COALBED METHANE:** NO

**RECEIVED AND/OR REVIEWED:**

☒ **PLAT**

☒ **Bond:** INDIAN - WY 3457 / RLB0009692

☐ **Potash**

☐ **Oil Shale 190-5**

☐ **Oil Shale 190-3**

☐ **Oil Shale 190-13**

☒ **Water Permit:** UPPER COUNTRY WATER

☐ **RDCC Review:**

☐ **Fee Surface Agreement**

☐ **Intent to Commingle**

**Commingle Approved**

**LOCATION AND SITING:**

☐ **R649-2-3.**

**Unit:**

☐ **R649-3-2. General**

☐ **R649-3-3. Exception**

☒ **Drilling Unit**

**Board Cause No:** Cause 139-84

**Effective Date:** 12/31/2008

**Siting:** 660' Fr Drl U Bdry & 1320' Fr other wells

☐ **R649-3-11. Directional Drill**

**Comments:** Presite Completed

**Stipulations:** 4 - Federal Approval - dmason



GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** UTE TRIBAL 4-35A3  
**API Well Number:** 43013502740000  
**Lease Number:** 1420H631804  
**Surface Owner:** INDIAN  
**Approval Date:** 4/14/2010

**Issued to:**

EL PASO E&P COMPANY, LP, 1099 18th ST, STE 1900 , Denver, CO 80202

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

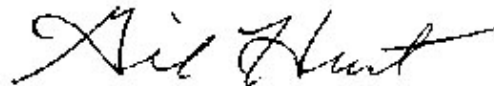
**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month

- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "Gil Hunt", with a stylized, cursive script.

Gil Hunt  
Associate Director, Oil & Gas



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 1420H631804
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE IN
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 4-35A3
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1114 FSL 0948 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 35 Township: 01.0S Range: 03.0W Meridian: U		<b>9. API NUMBER:</b> 43013502740000
<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL		<b>COUNTY:</b> DUCHESNE
<b>STATE:</b> UTAH		
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 4/13/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input checked="" type="checkbox"/> <b>APD EXTENSION</b>          OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  Request for permit extension.		
<div style="color: red; font-weight: bold;">             Approved by the              Utah Division of              Oil, Gas and Mining           </div> <div style="color: red; font-weight: bold; margin-top: 10px;">             Date: 04/14/2011           </div> <div style="color: red; font-weight: bold; margin-top: 10px;">             By:  </div>		
<b>NAME (PLEASE PRINT)</b> Marie Okeefe		<b>PHONE NUMBER</b> 303 291-6417
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr Regulatory Analyst
<b>DATE</b> 4/13/2011		



## The Utah Division of Oil, Gas, and Mining

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

### Request for Permit Extension Validation Well Number 43013502740000

**API:** 43013502740000

**Well Name:** UTE TRIBAL 4-35A3

**Location:** 1114 FSL 0948 FWL QTR SWSW SEC 35 TWNP 010S RNG 030W MER U

**Company Permit Issued to:** EL PASO E&P COMPANY, LP

**Date Original Permit Issued:** 4/14/2010

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Signature:** Marie Okeefe

**Date:** 4/13/2011

**Title:** Sr Regulatory Analyst **Representing:** EL PASO E&P COMPANY, LP

**RECEIVED** Apr. 13, 2011

CONFIDENTIAL

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: EL PASO E&P COMPANY, LP

Well Name: UTE TRIBAL 4-35A3

Api No: 43-013-50274 Lease Type INDIAN

Section 35 Township 01S Range 03W County DUCHESNE

Drilling Contractor PETE MARTIN DRILLING RIG # BUCKET

**SPUDDED:**

Date 04/18/2011

Time 10:00 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by WAYNE GARNER

Telephone # (435) 823-1490

Date 04/18/2011 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: El Paso E & P Company, LP Operator Account Number: N 3065  
Address: 1099 18th St. Ste 1900  
city Denver  
state CO zip 80202 Phone Number: (303) 291-6417

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350274	Ute Tribal 4-35A3		SWSW	35	1S	3W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18009	4/18/2011			4/25/11	
Comments: GR-WS			<b>CONFIDENTIAL</b>				

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Marie OKeefe

Name (Please Print)

*Marie OKeefe*

Signature

Sr. Regulatory Analyst

4.25.2011

Title

Date

**RECEIVED**

**APR 25 2011**

DIV. OF OIL, GAS & MINING



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 1420H631804
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE IN
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 4-35A3
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1114 FSL 0948 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 35 Township: 01.0S Range: 03.0W Meridian: U		<b>9. API NUMBER:</b> 43013502740000
<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL		<b>COUNTY:</b> DUCHESNE
<b>STATE:</b> UTAH		
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 6/20/2011	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>CHANGE WELL TYPE</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PLUG BACK</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TEMPORARY ABANDON</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER DISPOSAL</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>APD EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER:</b> <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> This well is updated through June 1, 2011 on this report. Will begin with June 2, 2011 on next month's report.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 420-5038	<b>TITLE</b> Sr. Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/20/2011	

## 1 General

### 1.1 Customer Information

Company	WESTERN
Representative	
Address	

### 1.2 Well Information

Well	UTE TRIBAL 4-35A3		
Project	ALTAMONT FIELD	Site	UTE TRIBAL 4-35A3
Rig Name/No.	PROPETRO/5, PETE MARTIN/1, PRECISION DRILLING/406	Event	DRILLING LAND
Start Date	4/17/2011	End Date	
Spud Date	4/17/2011	UWI	UTE TRIBAL 4-35A3
Active Datum	KB @6,112.0ft (above Mean Sea Level)		
Afe No./Description	141026/42375 /		

## 2 Summary

### 2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
3/17/2011	6:00	6:00	24.00	MIRU	01		P	0.0	BUILD ROAD & LOCATION
4/17/2011	6:00	6:00	24.00	CASCOND	24		P	42.0	SPUD 4/17/2011. DRILLED & SET CONDUCTOR. DRILLED 30" HOLE TO 42', SET 44' OF 20" CONDUCTOR
5/1/2011	14:00	20:30	6.50	MIRU	01		P	44.0	MIRU
	20:30	22:30	2.00	DPDCOND	07		P	44.0	SPUD 4/30/2011 @ 2030 HRS (8:30 P.M.). DRILL F/ 44' TO 60'.
5/2/2011	6:00	12:30	6.50	DPDCOND	44		N	60.0	RIG REPAIRS.
	12:30	0:30	12.00	DPDCOND	07		P	60.0	DRILL F/ 60' TO 537'.
	0:30	1:30	1.00	DPDCOND	15		P	537.0	CIRCULATE.
	1:30	2:00	0.50	DPDCOND	11		P	537.0	DEVIATION SURVEY @ 500' .75 DEGREES.
	2:00	5:00	3.00	DPDCOND	14		P	537.0	TOOH L/D PIPE.
	5:00	6:00	1.00	CASCOND	24		P	537.0	RUN 13-3/8" CASING.
5/3/2011	6:00	8:00	2.00	CASCOND	24		P	537.0	RUN 13-3/8" 54.5PPF J55 ST&C CASING TO 504.15' MINUS 1.50' STICK UP. LANDED @ 502.65' GL.
	8:00	12:00	4.00	CASCOND	25		P	537.0	R/U PRO PETRO CEMENTING. CEMENT 13-3/8" 54.5 PPG, J-55, ST&C CASING WITH 75 BBLs FRESH WATER, 20 BBLs GEL, PREMIUM CEMENT 15.8 PPG, 1.15 YIELD, 5 GAL/SK WATER, 119 BBLs 583 SKS, DISPLACED W/ FRESH WATER 68 BBLs, DROPPED PLUGGED ON FLY. BUMPED PLUG FROM 150 PSI TO 450 PSI @ 5/2/2011 9:16 A.M. HELD PRESSURE FOR 15 MIN. BLEED PRESSURE OFF. FLOATS NOT HOLDING. PRESSURE BACK UP SHUT VALVES. WAIT 2 HRS FLOATS HOLDING. CEMENT TO SURFACE & STAYED TO SURFACE. RD & RELEASE PRO PETRO.
5/18/2011	6:00	6:00	24.00	MIRU	01		P	537.0	MIRU CAMPS, MOVE IN DRILL PIPE TUBS & START MOVING IN BACK YARD.
5/19/2011	6:00	6:00	24.00	MIRU	01		P	537.0	MIRU PD 406 [90%MOVED IN AND 65% RIGGED UP].
5/20/2011	6:00	18:00	12.00	MIRU	01		P	537.0	RU PD 406. WESTROC RELEASED @ 12:00 NOON. DERRICK IN THE AIR AT 1600 HRS.
	18:00	6:00	12.00	MIRU	01		P	537.0	CONT R/U SWIVEL & TOP DRIVE / SERVICE LOOP WELD ON 13 5/8 X 13 3/8 WELL HEAD FLANGE & TESTED TO 800 PSI 20 MIN
5/21/2011	6:00	18:00	12.00	MIRU	01		P	537.0	RIGGING UP.
	18:00	21:30	3.50	CASINT1	27		P	537.0	CONT NIPPLING UP ANNULAR , CHOKE LINES , FLAIR LINES & C/O PUMP LINERS & SWABS F/ 5.5 TO 6'

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
	21:30 23:00	1.50	CASINT1	19		P	537.0	TEST MANAFOLD VALVES,250 / 3,000 INSTALL 13 3/4 TEST PLUG
	23:00 6:00	7.00	CASINT1	19		P	537.0	TEST ANNULAR , HCR,MAN CHOKE & KILL LINES 250 / 2,500 PSI
5/22/2011	6:00 7:00	1.00	DRLSURF	19		P	537.0	FINISH TESTING STAND PIPE.
	7:00 12:30	5.50	DRLSURF	14		P	537.0	PU BHA #1TIH TO 404'.
	12:30 13:00	0.50	DRLSURF	15		P	537.0	CIRCULATE FOR CASING TEST.
	13:00 14:30	1.50	DRLSURF	31		P	537.0	TEST CASING TO 1000 PSI FOR 30 MINUTES. GOOD TEST.
	14:30 15:00	0.50	DRLSURF	14		P	537.0	PU BHA # TIH F/ 404' TO 445'.
	15:00 17:30	2.50	DRLSURF	72		P	537.0	TAGGED CMT @ 445'. DRILL CMT F/ 445' TO 473.90'. DRILL FLOAT COLLAR @ 473.90' KB, CEMENT & GUIDE SHOE @ 519.65' KB.
	17:30 18:00	0.50	DRLSURF	07		P	537.0	SPUD @ 1730 HRS 5/21/2011 @ 537'. DRILLED F/ 537' TO 555'.
	18:00 19:00	1.00	DRLSURF	45		P	537.0	REPAIRED PUMP 2'
	19:00 20:00	1.00	DRLSURF	07		P	652.0	DRILLED F/ 555 FT TO 652
	20:00 22:00	2.00	DRLSURF	47		P	652.0	PULLED TO CSG SHOE @ 537 FT C/O PACKING IN SWIVEL
	22:00 6:00	8.00	DRLSURF	07		P	1,400.0	DRILLED F/ 653 FT TO 1,400
5/23/2011	6:00 15:30	9.50	DRLSURF	07		P	1,400.0	DRILL F/ 1400' TO 2150'.
	15:30 16:00	0.50	DRLSURF	12		P	2,150.0	RIG SERVICE.
	16:00 19:30	3.50	DRLSURF	07		P	2,474.0	DRILL F/ 2150' TO 2,474 FT
	19:30 20:30	1.00	DRLSURF	45		P	2,474.0	WORK ON PUMP 1' C/O VALVES & SEATS
	20:30 22:30	2.00	DRLSURF	45		P	2,474.0	REPAIR MODULE ON PUMP 2'
	22:30 0:00	1.50	DRLSURF	07		P	2,541.0	DRILL F/ 2474 TO 2541 FT
5/24/2011	0:00 6:00	6.00	DRLSURF	45		N	2,541.0	REPAIR MUD PUMP 2'
	6:00 8:30	2.50	DRLSURF	45		N	2,541.0	REPAIR MODULE ON PUMP #2
	8:30 10:30	2.00	DRLSURF	45		N	2,541.0	REPAIR MUD PUMP #1
	10:30 11:00	0.50	DRLSURF	12		P	2,541.0	DRILL F/ 2541' TO 2616'
	11:00 11:30	0.50	DRLSURF	12		P	2,616.0	RIG SERVICE
	11:30 13:30	2.00	DRLSURF	45		N	2,616.0	REPAIR #2 MUD PUMP
	13:30 14:30	1.00	DRLSURF	11		P	2,616.0	WIRE LINE SURVEY @ 2592' 8 DEGREES
	14:30 18:00	3.50	DRLSURF	13		P	2,616.0	TOOH
	18:00 19:30	1.50	DRLSURF	13		P	2,616.0	CONT POOH WORK TIGHT HOLE F/ 1489 TO CSG SHOE @ 537
	19:30 22:00	2.50	DRLSURF	13		P	2,616.0	PULL ROTATING HEAD & CONT PULLING BHA BREAK OUT BIT
	22:00 22:30	0.50	DRLSURF	13		P	2,616.0	PREP BIT, STRAP 8' D/C & CLEAN RIG FLOOR
	22:30 1:00	2.50	DRLSURF	13		P	2,616.0	P/U M/U BHA BIT 2'
	1:00 1:30	0.50	DRLSURF	17		P	2,616.0	SLIP & CUT DRILLING LINE
	1:30 4:00	2.50	DRLSURF	13		P	2,616.0	INSTALL ROTATING HEAD & CONT RUN IN HOLE
5/25/2011	4:00 6:00	2.00	DRLSURF	07		P	2,680.0	CONT DRILL F/ 2614 TO 2680
	6:00 7:30	1.50	DRLSURF	07		P	2,680.0	DRILLING FROM 2680' TO 2698'
	7:30 8:00	0.50	DRLSURF	42		P	2,698.0	DEVIATION SURVEY
	8:00 11:00	3.00	DRLSURF	07		P	2,698.0	DRILLING FROM 2698' TO 2765
	11:00 11:30	0.50	DRLSURF	12		P	2,765.0	RIG SERVICE
	11:30 17:30	6.00	DRLSURF	07		P	2,765.0	DRILLING FROM 2765' TO 2956'
	17:30 18:00	0.50	DRLSURF	42		P	2,956.0	DEVIATION SURVEY
	18:00 1:30	7.50	DRLSURF	07		P	2,956.0	DRILL F/ 2956' TO 3142'
	1:30 2:00	0.50	DRLSURF	12		P	3,142.0	RIG SERVICE
5/26/2011	2:00 6:00	4.00	DRLSURF	07		P	3,142.0	DRILL F/ 3142' TO 3235'
	6:00 12:00	6.00	DRLSURF	07		P	3,235.0	DRILLING FROM 3235' TO 3327'
	12:00 12:30	0.50	DRLPRD	15		P	3,327.0	CIRCULATE BOTTOMS UP FOR GYRO.
	12:30 14:30	2.00	DRLSURF	42		P	3,327.0	RUN GYRO, SURVEYS EVERY 100'
	14:30 15:00	0.50	DRLSURF	12		P	3,327.0	RIG SERVICE
	15:00 23:00	8.00	DRLPRD	07		P	3,327.0	DRILLING FROM 3327 TO 3450'

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
5/27/2011	23:00 23:30	0.50	DRLSURF	12		N	3,450.0	RACK ONE STAND BACK AND TIGHTEN WASHPIPE TO STOP LEAK.
	23:30 6:00	6.50	DRLSURF	07		P	3,450.0	DRILLING FROM 3450' TO 3560'
	6:00 13:30	7.50	DRLSURF	07		P	3,560.0	DRILLING FROM 3560' TO 3686'
	13:30 18:00	4.50	DRLSURF	13		P	3,686.0	TRIP OUT OF HOLE TO PICK UP MUD MOTOR AND PDC BIT.
	18:00 20:00	2.00	DRLSURF	13		P	3,686.0	BREAK OFF BIT, LAY DOWN SHOCK SUB & TELEDRIFT.
	20:00 20:30	0.50	DRLSURF	12		P	3,686.0	RIG SERVICE.
	20:30 22:00	1.50	DRLSURF	13		P	3,686.0	PICK UP 9 5/8" MOTOR, SHOCK SUB, MONEL, MAKE UP BIT #3.
	22:00 0:30	2.50	DRLSURF	13		P	3,686.0	PICK UP AND INSTALL EM TOOL.
	0:30 3:30	3.00	DRLSURF	13		P	3,686.0	TRIP IN W/BHA, 80 FT - 864 FT, INSTALL ROTATING RUBBER, TEST EM TOOL
	3:30 4:00	0.50	DRLSURF	13		P	3,686.0	TRIP IN HOLE 864 FT - 1913 FT.
	4:00 4:30	0.50	DRLSURF	16		P	3,686.0	WASH AND REAM THROUGH BRIDGE AT 1913 FT.
5/28/2011	4:30 6:00	1.50	DRLSURF	13		P	3,686.0	TRIP IN HOLE FROM 1913 FT - 3500 FT. WASHED BRIDGES AT 2163 FT, 2440 FT.
	6:00 7:30	1.50	DRLSURF	13		P	3,686.0	TRIP IN HOLE , WASH TO BOTTOM
	7:30 12:00	4.50	DRLSURF	07		P	3,686.0	DRILLING FROM 3686' TO 3947'
	12:00 12:30	0.50	DRLSURF	12		P	3,947.0	RIG SERVICE
	12:30 19:00	6.50	DRLSURF	07		P	3,947.0	DRILLING FROM 3947' TO 4416 FT
	19:00 20:00	1.00	DRLSURF	15		P	4,416.0	WORK ON PUMP #1 & PUMP #2, CIRCULATE AND WORK DRILL STRING.
5/29/2011	20:00 6:00	10.00	DRLSURF	07		P	4,416.0	DRILLING FROM 4416 FT - 4900 FT. B.O.P. DRILL W/ CREW ON CONNECTION @ 4600 FT. MEN IN POSITION IN 100 SECONDS. WELL SECURE.
	6:00 12:00	6.00	DRLSURF	07		P	4,900.0	DRILLING FROM 4900' TO 5158 FT
	12:00 12:30	0.50	DRLSURF	12		P	5,168.0	RIG SERVICE.
	12:30 16:30	4.00	DRLSURF	07		P	5,168.0	DRILLING FROM 5159 FT TO 5345 FT.
	16:30 18:00	1.50	DRLSURF	45		N	5,345.0	FIX RETAINER PIN IN BOTH PUMPS AND CHANGE OUT HEAD.
	18:00 21:30	3.50	DRLSURF	45		N	5,345.0	WORK ON PUMP #1 - CHANGE OUT PONY ROD.
	21:30 0:00	2.50	DRLSURF	07		P	5,345.0	DRILLING FROM 5345 FT TO 5436 FT.
5/30/2011	0:00 6:00	6.00	DRLSURF	45		N	5,436.0	WORK ON PUMP #1 - CHANGE OUT MODULE ON FLUID END.
	6:00 11:30	5.50	DRLSURF	45		N	5,436.0	CHANGE OUT MODULE ON PUMP #1 FLUID END.
	11:30 20:00	8.50	DRLSURF	07		P	5,436.0	DRILLING FROM 5436' TO 5810'
	20:00 20:30	0.50	DRLSURF	12		P	5,810.0	RIG SERVICE, FUNCTION ANNULAR - C/O 18 SECONDS
5/31/2011	20:30 6:00	9.50	DRLSURF	07		P	5,810.0	DRILLING FROM 5810 FT TO 6100'
	6:00 12:00	6.00	DRLSURF	07		P	6,100.0	DRILLING FROM 6100' TO 6275
	12:00 12:30	0.50	DRLSURF	07		P	6,275.0	RIG SERVICE
	12:30 16:00	3.50	DRLSURF	07		P	6,275.0	DRILLING FROM 6275 TO 6320
	16:00 21:30	5.50	DRLSURF	13		P	6,320.0	MIX TRIP PILL AND SHORT TRIP TO 500 FT..
	21:30 1:00	3.50	DRLSURF	13		P	6,320.0	TRIP IN HOLE TO 5570 FT. HIT BRIDGE.
	1:00 1:30	0.50	DRLSURF	16		P	6,320.0	WASH AND REAM THROUGH BRIDGE AT 5570, CIRCULATE UNTIL HIGH LOAD OF SHALE ON SHAKER STARTS TO CLEAR.
	1:30 2:30	1.00	DRLSURF	13		P	6,320.0	TRIP IN HOLE FROM 5570 FT TO 6220 FT.
	2:30 5:30	3.00	DRLSURF	16		P	6,320.0	WASH AND REAM HARD FILL FROM 6220 FT to 6330 FT
	5:30 6:00	0.50	DRLSURF	15		P	6,320.0	CIRCULATE AND CONDITION MUD
6/1/2011	6:00 8:00	2.00	DRLSURF	15		P	6,320.0	CIRCULATE AND CONDITION MUD
	8:00 19:00	11.00	DRLSURF	13		P	6,320.0	TRIP OUT OF HOLE TO RUN 9-5/8" CASING. LAY DOWN 8" DRILL COLLARS. CLEAR FLOOR TO RUN CASING.
	19:00 22:00	3.00	CASSURF	24		P	6,320.0	RIG IN FRANK'S WESTATES CASING RUNNING TOOLS.
6/2/2011	22:00 6:00	8.00	CASSURF	24		P	6,320.0	RUN 9 5/8" CASING FROM SURFACE TO 1500FT



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 1420H631804
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE IN
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 4-35A3
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1114 FSL 0948 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 35 Township: 01.0S Range: 03.0W Meridian: U		<b>9. API NUMBER:</b> 43013502740000
<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL		<b>COUNTY:</b> DUCHESNE
<b>STATE:</b> UTAH		
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 7/6/2011	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER:</b> <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  This report is through 07/02/2011. Will begin next month with 07/03/2011.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 420-5038	<b>TITLE</b> Sr. Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/6/2011	

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
	6:00 15:00	9.00	CASSURF	07		P	6,320.0	RUNNING 9-5/8" CASING FROM 1500' TO 6320' RAN 137 JTS OF 9 5/8" HCN-80 LT&C 40.0 LB/FT CASING, TALLY 6332.4 FT. LANDED AT 6320 FT. INSTALLED 20 CENTRALIZERS, JOINTS 1,2,3, THEN EVERY 3RD JOINT. USED FRANK'S WESTATES CASING FILL UP TOOL.
	15:00 18:00	3.00	CASSURF	15		P	6,320.0	CIRCULATE AND WORK PIPE, RIG DOWN CASING CREW, RIG UP CEMENTERS.
	18:00 22:30	4.50	CASSURF	25		P	6,320.0	SAFETY MEETING, CEMENT 9 5/8" CASING. CEMENTED W/ SCHLUMBERGER AS FOLLOWS: WATER SPACER: 20 BBLS, LEAD: 1500 SXS/ 440 BBLS 12.0 LB/GAL TXI LEAD (YIELD: 1.79 FT3/ 75 # SK) FOLLOWED BY TAIL: 216 SXS/ 67 BBL 14.2 LB/GAL 10:0 RFC TAIL (YIELD: 1.61 FT3/ 94# SK). DISPLACED W/ 475 BBLS MUD. FINAL CIRCULATING PRESSURE: 1074 PSI. PLUG BUMPED W/ 1600 PSI AT 21:23 HR, JUNE 1, 2011. WHILE PUMPING CEMENT AND DISPLACEMENT, LOST APPROXIMATELY 40 BBL MUD UNTIL CEMNET FROM CEMENT JOB STARTED COMING OVER SHAKER. MUD VOLUME APPEARED TO STABILIZE. 75 BBL GOOD CEMENT RETURNS.
	22:30 0:00	1.50	CASSURF	25		N	6,320.0	TOP FILLED W/ 6.6 BBL/ 32 SK "G" CEMENT, 15.8 LB/GAL (YIELD: 1.15 FT3/ 94# SK), AT 23:00 HR, JUNE 1, 2011.
	0:00 6:00	6.00	CASSURF	29		P	6,320.0	NIPPLE DOWN FLOWLINE, KILL LINE, HCR LINES & BOP TO CUT 9 5/8" CASING.
6/3/2011	6:00 11:00	5.00	DRLINT1	42		P	6,320.0	NIPPLE DOWN HCR, KILL VALVE, ROTATING HEAD, ANNULAR.
	11:00 16:00	5.00	DRLINT1	42		P	6,320.0	CUT CASING, WELD CASING HEAD. PRESSURE TEST TO 1500 PSI/ 15 MINUTES.
	16:00 6:00	14.00	DRLINT1	42		P	6,320.0	NIPPLE UP 10K B.O.P. STACK.
6/4/2011	6:00 12:00	6.00	DRLINT1	42		P	6,320.0	NIPPLE UP 10K BOPE, TORQUE ALL FLANGES, INSTALL CHOKE LINE VALVES AND KILL LINE VALVES. HOOK UP ACCUMULATOR HOSES.
	12:00 23:00	11.00	DRLINT1	19		P	6,320.0	PRESSURE TEST LOWER PIPE RAMS, UPPER PIPE RAMS, INSIDE BOP, HCR, INSIDE KILL, OUTSIDE KILL & CHOKE LINE VALVES, MANUAL TOP DRIVE VALVE, ALL MANIFOLD VALVES, STABBING VALVE, BLIND RAMS FOR 300 PSI LOW/ 5000 PSI HIGH, 10 MINUTES EACH TEST. TEST ANNULAR PREVENTER - 300 PSI LOW/ 2500 PSI HIGH/ 10 MIN/TEST. WEATHERFORD PERFORMED AND CHARTED TESTS.
	23:00 23:30	0.50	DRLINT1	19		P	6,320.0	TEST STANDPIPE AND SURFACE LINES - 300 PSI LOW. HIGH TEST FAILED.
	23:30 2:30	3.00	DRLINT1	45		N	6,320.0	CHANGE WASHPIPE ON TOP DRIVE.
	2:30 4:00	1.50	DRLINT1	19		P	6,320.0	TEST STANDPIPE AND SURFACE LINES - HIGH TEST. FAILED.
	4:00 6:00	2.00	DRLINT1	45		N	6,320.0	CHANGE AND REPAIR WASHPIPE/
	6:00 8:30	2.50	DRLINT1	07		P	6,320.0	PRESSURE TEST SURFACE EQUIPMENT 4000 PSI, CASING 2500 PSI / 30 MINUTES.
6/5/2011	8:30 11:00	2.50	DRLINT1	07		P	6,320.0	INSTALL WEAR BUSHING, RIG DOWN TESTERS. INSTALL FLOW LINE, TIGHTEN ROTATING HEAD.
	11:00 20:00	9.00	DRLINT1	07		P	6,320.0	PICK UP STABILIZERS, DRILL COLLARS AND TRIP IN TO 6165 FT. SLIP AND CUT DRILLING LINE. HELD BOP DRILL W/ CREW. WELL SECURE IN 100 SECONDS.
	20:00 21:00	1.00	DRLINT1	72		P	6,320.0	DRILL CEMENT, FLOAT COLLAR AND SHOE. CEMENT: 6265 FT, FLOAT COLLAR: 6270FT, SHOE: 6320 FT.'
	21:00 21:30	0.50	DRLINT1	07		P	6,320.0	DRILL FROM 6320 FT - 6330 FT.
	21:30 23:00	1.50	DRLINT1	33		P	6,330.0	CIRCULATE HOLE CLEAN, CONDUCT F.I.T.: MUD WEIGHT IN HOLE: 9.3 LB/GAL. APPLIED SURFACE PRESSURE: 810 PSI. MAX. EQUIVALENT WT: 11.76 LB/GAL.
	23:00 0:00	1.00	DRLINT1	07		P	6,330.0	DRILL FROM 6330 FT - 6358 FT.
	0:00 0:30	0.50	DRLINT1	12		P	6,358.0	RIG SERVICE.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
6/6/2011	0:30 6:00	5.50	DRLINT1	07		P	6,358.0	DRILL FROM 6358 FT TO 6600 FT.
	6:00 8:30	2.50	DRLINT1	07		P	6,600.0	DRILLING FROM 6600' TO 6822'
	8:30 9:00	0.50	DRLINT1	19		P	6,822.0	BOP DRILL. WELL SECURE, ALL MEN IN POSITION IN 80 SECONDS.
	9:00 9:30	0.50	DRLINT1	12		P	6,822.0	RIG SERVICE
	9:30 17:00	7.50	DRLINT1	07		P	6,822.0	DRILLING FROM 6822 TO 7287
	17:00 18:30	1.50	DRLINT1	11		P	7,287.0	WIRELINE SURVEY - 7255 FT - 2.94 DEG.
	18:30 0:30	6.00	DRLINT1	07		P	7,287.0	DRILLING FROM 7287 FT TO 7471 FT.
	0:30 1:30	1.00	DRLINT1	11		P	7,471.0	WIRELINE SURVEY - 7442 FT - 2.97 DEG.
	1:30 6:00	4.50	DRLINT1	07		P	7,471.0	DRILLING FROM 7471 FT TO 7540 FT.
6/7/2011	6:00 10:00	4.00	DRLINT1	07		P	7,540.0	DRILLING FROM 7540' TO 7660'
	10:00 11:00	1.00	DRLINT1	11		P	7,660.0	WIRELINE SURVEY AT 7633' - 2.89 DEG.
	11:00 11:30	0.50	DRLINT1	12		P	7,660.0	RIG SERVICE. FUNCTION ANNULAR - 16 SECONDS.
	11:30 15:30	4.00	DRLINT1	07		P	7,660.0	DRILLING FROM 7660 FT TO 7730 FT.
	15:30 3:30	12.00	DRLINT1	13		P	7,730.0	TRIP FOR BIT. RUN HUGHES Q506FX
	3:30 6:00	2.50	DRLINT1	07		P	7,730.0	DRILLING FROM 7730 FT TO 7840 FT.
6/8/2011	6:00 10:00	4.00	DRLINT1	07		P	7,840.0	DRILLING FROM 7840' TO 7939'
	10:00 10:30	0.50	DRLINT1	07		P	7,939.0	RIG SERVICE
	10:30 20:00	9.50	DRLINT1	07		P	7,939.0	DRILLING FROM 7939' TO 8100
	20:00 6:00	10.00	DRLINT1	13		P	8,100.0	TRIP FOR BIT. SURVEY ON BOTTOM W/ TELEDRIFT - 8085 FT - 3.0 DEG. RUN NOV E1100-B1.
6/9/2011	6:00 8:00	2.00	DRLINT1	13		P	8,100.0	TRIP IN HOLE WITH BIT #6
	8:00 1:30	17.50	DRLINT1	07		P	8,100.0	DRILLING FROM 8100' TO 8315'
	1:30 2:00	0.50	DRLINT1	12		P	8,315.0	RIG SERVICE
	2:00 6:00	4.00	DRLINT1	07		P	8,315.0	DRILLING FROM 8315' TO 8357'
6/10/2011	6:00 6:30	0.50	DRLINT1	07		P	8,357.0	DRILLING FROM 8357' TO 8358'
	6:30 17:00	10.50	DRLINT1	13		P	8,358.0	TRIP FOR BIT #7
	17:00 6:00	13.00	DRLINT1	07		P	8,358.0	DRILL F/ 8357 TO 8550 FT
6/11/2011	6:00 10:00	4.00	DRLINT1	07		P	8,550.0	DRILLING FROM 8550' TO 8583'
	10:00 19:00	9.00	DRLINT1	13		P	8,583.0	TRIP FOR BIT #8
	19:00 6:00	11.00	DRLINT1	07		P	8,830.0	DRILL F/ 8550 TO 8830.
6/12/2011	6:00 8:00	2.00	DRLINT1	07		P	8,830.0	DRILLING FROM 8830' TO 8872'
	8:00 8:30	0.50	DRLINT1	12		P	8,872.0	RIG SERVICE
	8:30 23:00	14.50	DRLINT1	07		P	9,073.0	DRILLING FROM 8872' TO 9,073 FT
	23:00 23:30	0.50	DRLINT1	15		P	9,073.0	MIX & PUMP A TRIP PILL
	23:30 3:30	4.00	DRLINT1	13		P	9,073.0	TRIP FOR NEW BIT
	3:30 5:00	1.50	DRLINT1	13		P	9,073.0	BREAK DOWN BHA
	5:00 6:00	1.00	DRLINT1	13		P	9,073.0	MAKE UP BHA, RIH
6/13/2011	6:00 8:00	2.00	DRLINT1	13		P	9,073.0	TRIP IN HOLE WITH BIT #9. FLOAT NOT HOLDING, NO PULSE ON PRO DRIFT, LOW PUMP PRESSURE.
	8:00 12:00	4.00	DRLINT1	13		N	9,073.0	TRIP OUT OF HOLE. LEFT STABILIZER, DRILL COLLAR, STABILIZER, PRO DRIFT, NEAR BIT STABILIZER, AND PDC BIT.
	12:00 13:00	1.00	DRLINT1	12		N	9,073.0	LAY DN STABILIZER, PICK UP DRILL COLLAR
	13:00 13:30	0.50	DRLINT1	12		N	9,073.0	RIG SERVICE
	13:30 15:00	1.50	DRLINT1	17		N	9,073.0	SLIP AND CUT DRILLING LINE
	15:00 18:00	3.00	DRLINT1	53		N	9,073.0	UNLOAD FISHING TOOLS & PICK UP
	18:00 21:00	3.00	DRLINT1	13		N	9,073.0	TRIP IN HOLE F/ 1900 TO 9020 FT
	21:00 21:30	0.50	DRLINT1	13		N	9,073.0	WASH & ROTATE OVER FISH
	21:30 4:30	7.00	DRLINT1	13		N	9,073.0	TRIP OUT OF THE HOLE L/D FISHING TOOLS & EQUIPMENT
	4:30 5:00	0.50	DRLINT1	13		N	9,073.0	CLEAR RIG FLOOR
6/14/2011	5:00 6:00	1.00	DRLINT1	13		P	9,073.0	PICK UP BHA NO' 10
	6:00 11:00	5.00	DRLINT1	13		P	9,073.0	TRIP IN HOLE F/ 0 TO 6,258 HELD BOPE DRILL TRIP HOLE TO 9,400

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
6/15/2011	11:00 13:00	2.00	DRLINT1	13		P	9,073.0	WASH & REAM LAST 3 STANDS DOWN F/ 8,700 TO 9,073
	13:00 6:00	17.00	DRLINT1	13		P	9,073.0	DRILL F/ 9,073 TO 9,700
	6:00 6:30	0.50	DRLINT1	07		P	9,700.0	DRILL FROM 9,700 FT TO 9,713 FT.
	6:30 22:00	15.50	DRLINT1	45		N	9,713.0	DRILLED W/ 1 PUMP F/ 9,714 TO 9,971 FT
	22:00 6:00	8.00	DRLINT1	07		P	9,713.0	DRILLED F/ 9,971 TO 10,150
6/16/2011	6:00 7:00	1.00	DRLINT1	07		P	10,150.0	DRILL FROM 10,150 FT - 10,181 FT.
	7:00 7:30	0.50	DRLINT1	12		P	10,181.0	RIG SERVICE. FUNCTION ANNULAR. C/O - 18 SECONDS. BOP DRILL W/ CREW. WELL SECURE, MEN IN POSITION IN 100 SECONDS.
	7:30 6:00	22.50	DRLINT1	07		P	10,181.0	DRILL FROM 10,181 FT - 11,000 FT
6/17/2011	6:00 8:30	2.50	DRLINT1	07		P	11,000.0	DRILL FROM 11,000 FT TO 11,113 FT.
	8:30 9:00	0.50	DRLINT1	12		P	11,113.0	RIG SERVICE. FUNCTION ANNULAR - C/O - 18 SECONDS
	9:00 16:00	7.00	DRLINT1	07		P	11,113.0	DRILL FROM 11,113 FT TO 11,250 FT.
	16:00 18:30	2.50	DRLINT1	15		P	11,250.0	CIRCULATE AND CONDITION MUD.
	18:30 22:00	3.50	DRLINT1	13		P	11,250.0	WIPER TRIP TO CSG SHOE @ 6,320 FT FLOW CHECK WELL 10 MIN NO FLOW
	22:00 0:30	2.50	DRLINT1	13		P	11,250.0	RIH REAM TIGHT HOLE F/ 8,930 TO 8,980 FT CONT RIH TO 11,250 FT
	0:30 1:30	1.00	DRLINT1	15		P	11,250.0	CIRCULATE BTU
	1:30 4:00	2.50	DRLINT1	13		P	11,250.0	TRIP OUT OF THE HOLE TO CSG SHOE @ 6,320 FT FLOW CHECK WELL 10 MIN NO FLOW
	4:00 6:00	2.00	DRLINT1	13		P	11,250.0	TRIP IN THE HOLE
6/18/2011	6:00 9:30	3.50	DRLINT1	15		P	11,250.0	CIRCULATE. RAISE WT. TO 11.4 LB/GAL.
	9:30 19:00	9.50	EVLINT1	13		P	11,250.0	TRIP OUT OF HOLE TO LOG.
	19:00 0:00	5.00	EVLINT1	42		P	11,250.0	RUN OPEN HOLE LOGGING TOOLS QUAD COMBO W/SONIC
	0:00 1:30	1.50	DRLINT1	13		P	11,250.0	MAKE UP BHA RR NO 9
	1:30 3:30	2.00	DRLINT1	13		P	11,250.0	TRIP IN HOLE TO 6,256 FT
	3:30 5:00	1.50	DRLINT1	17		P	11,250.0	SLIP & CUT DRILLING LINE
	5:00 6:00	1.00	DRLINT1	13		P	11,250.0	CONT TRIP IN HOLE F/ 6,256 TO 8,500
6/19/2011	6:00 7:00	1.00	DRLINT1	15		P	11,250.0	CIRCULATE BOTTOMS UP AT 9,000 FT.
	7:00 8:30	1.50	DRLINT1	13		P	11,250.0	TRIP IN HOLE TO 11,206 FT.
	8:30 12:00	3.50	DRLINT1	15		P	11,250.0	WASH TO BOTTOM, CIRCULATE.
	12:00 12:30	0.50	DRLINT1	12		P	11,250.0	RIG SERVICE.
	12:30 0:00	11.50	DRLINT1	14		P	11,250.0	LAY DOWN DRILL STRING
	0:00 1:30	1.50	DRLINT1	14		P	11,250.0	L/D BHA NO 9'
	1:30 2:00	0.50	DRLINT1	42		P	11,250.0	PULL WEAR BUSHING
	2:00 4:00	2.00	DRLINT1	42		P	11,250.0	R/D 4.5 EQUIPMENT R/U TESCO CSG EQUIPMENT
	4:00 6:00	2.00	CASINT1	24		P	11,250.0	RUNNING 7 'CASING
	6:00 19:00	13.00	CASINT1	24		P	11,250.0	RUN 7" CASING.
6/20/2011	19:00 19:30	0.50	CASINT1	15		P	11,250.0	CIRCULATE BOTTOMS UP @ CSG SHOE DEPTH 6,300 PUMP RATE STKS=80 BPM 4.5 PSI = 400 T/S/PUMP=3,087
	19:30 21:30	2.00	CASINT1	13		P	11,250.0	CONT RUN 7' CASING TO 8,000 FT
	21:30 22:30	1.00	CASINT1	15		P	11,250.0	CIRCULATE BOTTOMS UP @ 8,000 FT PUMP RATE STKS= 80 BPM=4.5 T/S/ PUMP= 3,879
	22:30 1:00	2.50	CASINT1	13		P		CONT RUN 7 CASING TO 10,000 FT
	1:00 2:00	1.00	CASINT1	15		P	11,250.0	ATTEMPT TO CIRCULATE BOTTOM UP @ 10,100 FT STKS=80 BPM 4.5 LOSING 2 BPM SLOW PUMP RATE DOWN TO STKS= 75 WORK & RECIPROCATATE CASING BRING MUD SYSTEM DOWN TO A 11.1 PPG WHILE ATTEMPTING TO CIRCULATE BOTTOMS UP [LOST ALL RETURNS] SHUT DOWN PUMPS



## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
6/21/2011	2:00 4:30	2.50	CASINT1	52		P	11,250.0	RECIPROCAT 7" CASING WHILE BRING MUD SYSTEM FROM 11.4 PPG TO 11.1 PPG TRANSFER PREMIX TANK 13.5 PPG TO ACTIVE SYSTEM BUILD PIT VOLUME UP WATER BACK TO A 11.1 PPG VIS=42 FILL HOLE W/ 100 STKS 6 BBLS HAVE 2% RETURNS
	4:30 6:00	1.50	CASINT1	13		P	11,250.0	CONT RUNNING 7" CASING F/ 10,100 FT TO 11,000
	6:00 8:30	2.50	CASINT1	24		P	11,250.0	RUN 7" CASING. RAN 257 JTS OF 7" HCP-110 LT&C 29.0 LB/FT CASING, TALLY 11,243.01 FT. LANDED AT 11,235 FT.SHOE TRACK: 1 JT. BETWEEN FLOAT SHOE AND FLOAT COLLAR. INSTALLED 40 CENTRALIZERS, JOINTS 1,2,3, THEN EVERY 3RD JOINT TO 6103 FT. USED TESCO CDS TOOL WITH TORQUE TURN. AVERAGE TORQUE FOR MAKE UP: 8700 - 9100 FT-LB.
	8:30 14:30	6.00	CASINT1	15		P	11,250.0	PUMP 50 BBL LCM PILL, RE-ESTABLISH CIRCULATION. CIRCULATE AND CONDITION MUD.
	14:30 16:30	2.00	CASINT1	24		P	11,250.0	RIG DOWN TESCO, RIG FOR CEMENTING.
	16:30 19:00	2.50	CASINT1	15		P	11,250.0	CIRCULATE, CONDITION MUD.
	19:00 22:00	3.00	CASINT1	25		P	11,250.0	CEMENTED W/ SCHLUMBERGER AS FOLLOWS: WATER SPACER (8.33 LB/GAL): 50 BBLS, WITH LEAD: 12.0# TXI LEAD - 386 SXS/ 123.2 BBLS (YIELD: 1.79 FT3/ 75 # SK) FOLLOWED BY TAIL: 12.5# 15:85 TAIL - 151 SXS/ 61.8 BBL (YIELD: 2.3 FT3/ 90# SK). DISPLACED W/ 30 BBL WATER SPACER (8.33 LB/GAL) PLUS 381 BBLS OF 11.2 LB/GAL DRILING MUD. PLUG BUMPED AT 21:54 HR. BLEED-OFF FLOAT, 1.5 BBL BACK. FULL MUD RETURNS THROUGHOUT JOB. ESTIMATED CEMENT TOP 5820 FT. P/U/WT=255 SO/WT=220
	22:00 0:00	2.00	CASINT1	42		P	11,250.0	REMOVE LANDING JT. RIG OUT CEMENTERS. CHANGE BAILS & ELEVATORS
	0:00 0:30	0.50	CASINT1	12		P	11,250.0	SERVICE RIG
	0:30 1:30	1.00	CASINT1	27		P	11,250.0	INSTALL PAC OFF ASSEMBLY & TESTED TO 5,000 PSI 15 MIN
6/22/2011	1:30 4:00	2.50	CASINT1	23		P	11,250.0	CHANGE PIPE RAMS F/ 4.5 TO 3.5 PIPE RAMS
	4:00 6:00	2.00	DRLPRD	42		P	11,250.0	PREP DRILL STRING , CHANGE SAVER SUB. STABBING GUIDE, SET TORQUE. WHILE LOADING 3.5 DRILL PIPE ON RACKS
	6:00 12:00	6.00	CASINT1	30		P	11,250.0	PRESSURE TEST LOWER PIPE RAMS, UPPER PIPE RAMS, MANUAL 4" VALVE, HCR, UPPER KELLY COCK, AUTO UPPER KELLY COCK - 250 PSI LOW/ 10,000 PSI HIGH, 10 MIN/ EACH TEST.
	12:00 13:00	1.00	CASINT1	19		P	11,250.0	PRESSURE TEST CASING TO 2,500 PSI FOR 30 MIN.
	13:00 17:00	4.00	CASINT1	28		P	11,250.0	NIPPLE UP KILL LINE VALVES TO ACCOMODATE REMOTE KILL LINE, AS PER BLM STANDARDS
	17:00 21:00	4.00	CASINT1	30		P	11,250.0	PRESSURE TEST BLIND RAMS, INSIDE B.O.P.,ALL CHOKE MANIFOLD VALVES AND LINES, AND CHECK VALVES TO 250 PSI LOW/ 10,000 PSI HIGH, PRESSURE TEST SURFACE CASING LINES, ANNULAR AND OUTSIDE KILL LINE VALVES TO 250 PSI LOW, 4,000 PSI HIGH. ALL TESTS 10 MIN/ EACH. PERFORMED ACCULULATOR FUNCTION TEST. ALL TESTS WITNESSED BY BLM FIELD INSPECTOR, RANDY BYWATER.
	21:00 23:30	2.50	DRLPRD	13		P	11,250.0	PICK UP BHA 6 1/8 BIT
	23:30 0:00	0.50	DRLPRD	12		P	11,250.0	SERVICE RIG , UPR/LPR-5/5 SEC
	0:00 6:00	6.00	DRLSURF	13		P	11,250.0	TRIP IN HOLE TO 7,500 ft
	6:00 11:00	5.00	CASINT1	14		P	11,250.0	PICK UP 3 1/2" DP, TRIP IN HOLE.
6/23/2011	11:00 14:30	3.50	CASINT1	32		P	11,250.0	DRILL OUT. DRILL TO 11255 FT. CIRCULATE BOTTOMS UP.
	14:30 15:00	0.50	DRLPRD	33		P	11,255.0	PERFORM F.I.T. TO 15.0 LB/GAL E.M.T. W/ RIG EQUIPMENT.
	15:00 23:30	8.50	DRLPRD	07		P	11,350.0	DRILL FROM 11,255 TO 11350FT LOW ROP.- POSSIBLE DANAGED BIT DUE TO DRILLING OUT FLOAT EQUIPMENT
	23:30 0:00	0.50	DRLSURF	12		P	11,350.0	RIG SERVICE

## 2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
6/24/2011	0:00	5:00	5.00	DRLPRD	13		P	11,350.0	TRIP OUT OF THE HOLE
	5:00	6:00	1.00	DRLPRD	13		P	11,350.0	MAKE UP NEW BIT. TRIP IN HOLE.
	6:00	9:30	3.50	DRLPRD	13		P	11,350.0	TRIP IN HOLE TO 6,034 FT.
	9:30	10:30	1.00	DRLPRD	17		P	11,350.0	SLIP AND CUT DRILL LINE
	10:30	13:00	2.50	DRLPRD	13		P	11,350.0	TRIP IN HOLE to 11,350 FT.
	13:00	15:00	2.00	DRLPRD	07		P	11,350.0	DRILL FROM 11,350 FT TO 11,379 FT.
	15:00	15:30	0.50	DRLPRD	12		P	11,379.0	RIG SERVICE. FUNCTION ANNULAR 18 SECONDS C/O
6/25/2011	15:30	6:00	14.50	DRLPRD	07		P	11,379.0	DRILL FROM F/ 11,350 TO 11,700
	6:00	17:00	11.00	DRLPRD	07		P	11,700.0	DRILL FROM 11,700 TO 11,806 FT
	17:00	22:00	5.00	DRLPRD	13		P	11,806.0	TRIP OUT OF THE HOLE
	22:00	22:30	0.50	DRLPRD	13		P	11,806.0	MAKE UP NEW BIT RIH TO 622 FT
	22:30	23:00	0.50	DRLPRD	12		P	11,806.0	RIG SERVICE
	23:00	3:00	4.00	DRLPRD	13		P	11,806.0	TRIP IN HOLE F/ 622 FT 11,806 FT
	3:00	6:00	3.00	DRLPRD	07		P	11,880.0	DRILL F/ 11,806 TO 11,880 FT
6/26/2011	6:00	10:00	4.00	DRLPRD	07		P	11,880.0	DRILL FROM 11,880 FT TO 11,951 FT.
	10:00	10:30	0.50	DRLPRD	12		P	11,951.0	RIG SERVICE. FUNCTION ANNULAR - CLOSE/OPEN - 18 SECONDS
	10:30	16:00	5.50	DRLPRD	07		P	11,951.0	DRILL FROM 11,951 FT TO 12,007 FT.
	16:00	16:30	0.50	DRLPRD	47		P	12,007.0	REPAIR BLOCK HEATER HOSE ON 3508 ENG. - GENERATOR
	16:30	6:00	13.50	DRLPRD	07		P	12,007.0	DRILL FROM 12,007 FT TO 12, 145 FT.
6/27/2011	6:00	14:00	8.00	DRLPRD	07		P	12,145.0	DRILLING FROM 12,145 FT TO 12,237 FT.
	14:00	14:30	0.50	DRLPRD	12		P	12,237.0	RIG SERVICE. FUNCTION ANNULAR - CLOSE/OPEN - 18 SECONDS
	14:30	1:30	11.00	DRLPRD	07		P	12,237.0	DRILL FROM 12,237 FT 12,372
	1:30	2:00	0.50	DRLPRD	15		P	12,372.0	LOST CIRCULATION REDUCED PUMP RATE , MIX & PUMP, 2 LCM SWEEPS, REGAIN FULL CIRCULATION
	2:00	6:00	4.00	DRLPRD	07			12,372.0	DRILL F/ 12,372 TO 12,425
	6:00	14:00	8.00	DRLPRD	07		P	12,245.0	DRILL FROM 12,425 FT TO 12,505 FT.
6/28/2011	14:00	21:30	7.50	DRLPRD	13		P	12,505.0	TRIP FOR NEW BIT F/12,505
	21:30	22:30	1.00	DRLPRD	13		P	12,505.0	M/U NEW BIT & BHA , INSTALL ROT HEAD
	22:30	2:30	4.00	DRLPRD	13		P	12,505.0	TRIP IN THE HOLE F/ 622 TO 11,170 FT
	2:30	3:00	0.50	DRLPRD	17		P	12,505.0	CUT & SLIP DRILLING LINE
	3:00	4:00	1.00	DRLPRD	13		P	12,505.0	CONT TRIP IN HOLE F/ 11,170 TO 12,505 FT
	4:00	6:00	2.00	DRLPRD	07		P	12,530.0	DRILL F/ 12,505 TO 12,530 FT
	6:00	11:00	5.00	DRLPRD	07		P	12,530.0	DRILLING FROM 12,530' TO 12,618 FT.
6/29/2011	11:00	11:30	0.50	DRLPRD	12		P	12,618.0	RIG SERVICE
	11:30	6:00	18.50	DRLPRD	07		P	12,618.0	DRILLING FROM 12,618 FT TO 12,900 FT.
	6:00	12:30	6.50	DRLPRD	07		P	12,900.0	DRILLING FROM 12,900 FT TO 12,999 FT.
6/30/2011	12:30	13:00	0.50	DRLPRD	12		P	12,999.0	RIG SERVICE
	13:00	6:00	17.00	DRLPRD	07		P	12,999.0	DRILLING FROM 12,999 FT TO 13,255 FT
	6:00	13:00	7.00	DRLPRD	07		P	13,255.0	DRILLING FROM 13,255' TO 13,363'
7/1/2011	13:00	21:00	8.00	DRLPRD	43		N	13,363.0	REPAIRS TO GOOSE NECK ON DRILLING SWIVEL
	21:00	3:00	6.00	DRLPRD	43		N	13,363.0	WAIT ON GOOSENECK PARTS. TRIP FOR NEW BIT TO 5,295 FT.
	3:00	6:00	3.00	DRLPRD	13		P	13,363.0	TRIP FOR NEW BIT FROM 5,295 FT.
	6:00	12:00	6.00	DRLPRD	13		P	13,363.0	TRIP FOR BIT #14
7/2/2011	12:00	14:00	2.00	DRLPRD	43		N	13,363.0	CHANGE GOOSENECK ON ROTARY SWIVEL
	14:00	18:00	4.00	DRLPRD	13		P	13,363.0	TRIP FOR BIT #14 TO CASING SHOE.
	18:00	18:30	0.50	DRLPRD	45		N	13,363.0	CHANGE OUT SWIVEL PACKING.
	18:30	21:30	3.00	DRLPRD	13		P	13,363.0	TRIP IN HOLE, WASH LAST STAND.
	21:30	3:00	5.50	DRLPRD	07		P	13,363.0	PATTERN BIT, DRILL FROM 13,363 FT TO 13,472 FT.
	3:00	3:30	0.50	DRLPRD	12		P	13,472.0	RIG SERVICE. FUNCTION UPPER/LOWER PIPE RAMS - C/O - 6 SECONDS.
	3:30	6:00	2.50	DRLPRD	52		N	13,472.0	CIRCULATE, PUMP LCM SWEEPS

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 1420H631804
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 4-35A3
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>9. API NUMBER:</b> 43013502740000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1114 FSL 0948 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 35 Township: 01.0S Range: 03.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> APD EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:		
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:		
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 10/7/2011		
OTHER: <input style="width: 100px;" type="text"/>		
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  Final Report.		
<div style="border: 1px solid black; padding: 10px; width: fit-content; margin: 0 auto;"> <p><b>Accepted by the</b>  <b>Utah Division of</b>  <b>Oil, Gas and Mining</b>  <b>FOR RECORD ONLY</b></p> </div>		
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez		<b>PHONE NUMBER</b> 713 420-5038
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr. Regulatory Analyst
		<b>DATE</b> 10/7/2011

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
7/3/2011	6:00 6:30	0.50	DRLPRD	52		P	13,472.0	LOSING MUD, MIXING LCM
	6:30 15:30	9.00	DRLPRD	07		P	13,472.0	DRILLING FROM 13,372' TO 13,660'
	15:30 16:00	0.50	DRLPRD	12		P	13,660.0	RIG SERVICE.
	16:00 16:30	0.50	DRLPRD	45		N	13,660.0	GO THROUGH BOTH PUMPS
	16:30 6:00	13.50	DRLPRD	07		P	13,660.0	DRILLING FROM 13,660 TFT O 13,853 FT
7/4/2011	6:00 11:30	5.50	DRLPRD	07		P	13,853.0	DRILLING FROM 13,853 TO 13,951.
	11:30 12:00	0.50	DRLPRD	12		P	13,951.0	RIG SERVICE.
	12:00 4:30	16.50	DRLPRD	07		P	13,951.0	DRILLING FROM 13,951 TO 14,200 FT.
	4:30 6:00	1.50	DRLPRD	15		P	14,200.0	CIRCULATE BOTTOMS UP.
7/5/2011	6:00 9:30	3.50	DRLPRD	13		P	14,200.0	SHORT TRIP TO CASING SHOE.
	9:30 11:00	1.50	DRLPRD	15		P	14,200.0	CIRCULATE AND CONDITION MUD
	11:00 21:00	10.00	DRLPRD	13		P	14,200.0	TRIP OUT OF HOLE FOR LOGS.
	21:00 2:30	5.50	EVLPRD	22		P	14,200.0	LOG W/ HALLIBURTON: QUAD COMBO: ACRT/ GTET/ BSAT/ SDLT/ DNNT. LOGGER'S T.D.: 14,200 FT.
	2:30 6:00	3.50	DRLPRD	14		P	14,200.0	RUN IN AND LAY DOWN DRILL COLLARS.
7/6/2011	6:00 8:00	2.00	CASPRD1	13		P	14,200.0	LAY DOWN 4-3/4" DRILL COLLARS.
	8:00 10:30	2.50	CASPRD1	24		P	14,200.0	RIG UP CASING CREW WITH TORQUE TURN
	10:30 17:00	6.50	CASPRD1	24		P	14,200.0	RUN 74 JTS & 1 MARKER JT OF 4.5" 13.5 LB/FT LT&C P-110 CASING, TALLY 3137.37 FT. USING TORQUE TURN W/ FRANK'S WESTATES. MAKE UP VERSAFLEX LINER HANGER.
	17:00 18:00	1.00	CASPRD1	24		P	14,200.0	CIRCULATE AND RIG DOWN CASING EQUIPMENT.
	18:00 6:00	12.00	CASPRD1	24		P	14,200.0	TRIP IN HOLE W/ DRILL PIPE TO LAND 4.5" LINER. CIRCULATE BOTTOMS UP AT 7,000 FT AND 11,259 FT.
7/7/2011	6:00 9:00	3.00	CASPRD1	24		P	14,200.0	TRIP IN HOLE FROM 11,250' TO 14,200'. RAN FLOAT SHOE, 1 JOINT OF 4-1/2" 13.50 PPF P-110 LTC CASING FLOAT COLLAR LANDING COLLAR, 74 JOINTS OF 4-1/2" 13.50 PPF P-110 LTC CASING, 1 MARKER JOINT (TOTAL: 3,137.37 FT), HALLIBURTON VERSAFLEX LINER HANGER (22.19 FT) TOP OF LINER AT 11,040.44 KB. LANDED AT 14,200 FT. FLOAT COLLAR AT 14,154 FT.
	9:00 11:30	2.50	CASPRD1	15		P	14,200.0	CIRCULATE AND WORK CASING
	11:30 13:00	1.50	CASPRD1	15		P	14,200.0	PICK UP CEMENT HEAD AND CIRCULATE.
	13:00 15:30	2.50	CASPRD1	25		P	14,200.0	CEMENT WITH 20 BBLS WATER, 91 BBLS (325 SKS.) CLASS "G" YIELD 1.57 FT3/SK CEMENT W/ 2# PER BBL CEMNET, DISPLACED WITH 128.19 BBLS OF WBM. BUMPED PLUG, PRESSURE PRIOR TO PLUG BUMPING 2,500 PSI, PRESSURED TO 3,000 PSI, HELD 1 MINUTE, FLOWED BACK 1 BBL. FLOATS HELD.
	15:30 19:00	3.50	CASPRD1	15		P	14,200.0	SET VERSAFLEX LINER HANGER, RELEASE HANGER. CIRCULATE 1.5X ANNULAR VOLUME (420 BBL). RIG DOWN CEMENT HEAD. 6 BARRELS OF GOOD CEMENT RETURNS TO SURFACE AT THIS TIME.
	19:00 20:30	1.50	CASPRD1	14		P	14,200.0	LAY DOWN 15 JTS OF 3 1/2" DP.
	20:30 22:00	1.50	CASPRD1	31		P	14,200.0	POSITIVE PRESSURE TEST OF CASING USING SCHLUMBERGER PUMPER: 1,000 PSI FOR 10 MINUTES. RIG OUT CEMENTERS.
	22:00 6:00	8.00	CASPRD1	14		P	14,200.0	LAY DOWN 3 1/2" DRILL PIPE
	6:00 14:00	8.00	ABDSUSP	13		P	14,200.0	LAY DOWN 3-1/2" DRILL PIPE AND LINER HANGER
7/8/2011	14:00 6:00	16.00	ABDSUSP	29		P	14,200.0	CHANGE RAMS, CLEAN SURFACE MUD TANKS. NIPPLE DOWN BOPE.
	6:00 9:30	3.50	ABDSUSP	29		P	14,200.0	NIPPLE DOWN BOPE.
7/9/2011	9:30 10:30	1.00	ABDSUSP	29		P	14,200.0	NIPPLE DOWN "B" SECTION
	10:30 13:00	2.50	ABDSUSP	42		P	14,200.0	INSTALL TUBING SPOOL AND TEST 5000 PSI FOR 15 MINUTES. OK. INSTALL NIGHT CAP.
	13:00 18:00	5.00	ABDSUSP	42		P	14,200.0	RIG DOWN TOP DRIVE, CLEAN PITS. RELEASE RIG @ 18.00 HRS ON 7-8-2011



2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
	18:00 6:00	12.00	ABDSUSP	42		P	14,200.0	CONT RIG DOWN TOP DRIVE , HYD LINES , SWIVEL , PREP DERRICK , FOR LOWERING
7/10/2011	6:00 6:00	24.00	ABDSUSP	42		P	15,200.0	RIG DOWN , MOVE CAMPS & 3.5 DRILL PIPE TO NEW LOCATION

## 1 General

### 1.1 Customer Information

Company	WESTERN
Representative	
Address	

### 1.2 Well Information

Well	UTE TRIBAL 4-35A3		
Project	ALTAMONT FIELD	Site	UTE TRIBAL 4-35A3
Rig Name/No.	NABORS DRILLING/919, BASIC/1657, BASIC/1657	Event	COMPLETION LAND
Start Date	7/16/2011	End Date	
Spud Date	4/17/2011	UWI	UTE TRIBAL 4-35A3
Active Datum	KB @6,112.0ft (above Mean Sea Level)		
Afe No./Description	141026/42375 / UTE TRIBAL 4-35A3		

## 2 Summary

### 2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
7/16/2011	6:00	7:30	1.50	MIRU	28		P		CREW TRAVEL HELD SAFETY MEETING ON MOVING RIG. FILLED OUT JSA
	7:30	10:30	3.00	MIRU	01		P		ROAD RIG FROM THE 3-12B5 TO THE 4-35A3 MIRU.
	10:30	12:30	2.00	STRUCT	16		P		NU 5 K BOPS, RU RIG FLOOR AND CHANGED OVER TO RUN TUBING
	12:30	16:00	3.50	STRUCT	18		P		SPOTTED IN CATWALK, PIPE RACKS AND TUBING,
	16:00	19:00	3.00	WBP	24		P		TALLIED AND PU 3 3/4 ROCK BIT,BIT SUB, 4-2 7/8 DC, X-OVER 98-JTS 2 3/8 N-80 EUE TBG, X-OVER AND1- JTS 2 7/8 N-80 EUE TBG. EOT @ 3285 SECURED WELL SDFN.
7/17/2011	6:00	7:30	1.50	WBP	27		P		CREW TRAVEL HELD SAFETY MEETING ON PU TUBING FILLED OUT JSA.
	7:30	10:30	3.00	WBP	24		P		CONTINUED PU AND TALLING 74-JTS 2 7/8 N-80 EUE TBG, STOPPED AND CIRCULATED MUD @ 5611.
	10:30	12:30	2.00	WBP	06		P		CIRCULATED DRILLING MUD OUT W/ 196 BBLS MAX PRESS 2200 PSI @ 3/4 BPM.
	12:30	17:00	4.50	WBP	24				CONTINUED PU AND TALLING 155 JTS 2 7/8 N-80 EOT 10515'
	17:00	20:00	3.00	WBP	06				CIRCULATED OUT 121 BBLS DRILL MUD PRESSURED TO 3000 PSI W/ NO RETURNS. SHUT DOWN.
	20:00	20:30	0.50	WBP	39		P		TOOH W/ 48-JTS 2 7/8 N-80 EUE TBG. EOT @ 9001 SDFN.
7/18/2011	6:00	7:30	1.50	WBP	28		P		CREW TRAVEL HELD SAFETY MEETING ON PUMPING HIGH PRESSURE. FILLED OUT JSA.
	7:30	8:30	1.00	WBP	06		P		TTL 4-DC, 97-JTS 2 3/8, 182-JTS 2 7/8 IN WELL EOT @ 9001', CIRCULATED OUT DRILLING MUD W/ 87 BBLS 2% KCL, MAX PRESSURE 2800 PSI @ 1/3 BPM.
	8:30	9:00	0.50	WBP	24		P		RIH W/ 32-JTS 2 7/8 N-80 EUE TBG EOT 10015'
	9:00	10:00	1.00	WBP	06		P		EOT @ 10015 CIRCULATE OUT DRILLING MUD W/ 100 BBLS 2% KCL MAX PRESSURE 2800 1/3 BPM
	10:00	10:30	0.50	WBP	24		P		PU AND TALLIED 32-JTS 2 7/8 N-80 EUE TBG.EOT 11021'
	10:30	12:30	2.00	WBP	06		P		EOT @ 11021' CIRCULATED OUT DRILLING MUD W/ 120 BBLS 2% KCL MAX PRESSURE 3000 PSI @ 1/4 BPM.
	12:30	15:00	2.50	WBP	24		P		PU AND TALLIED 96- JTS 2 7/8 N-80 EUE TBG . TAGGED FILL 4' OUT ON JT #342 @14065'.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
7/19/2011	15:00 20:00	5.00	WBP	10		P		RD UP POWER SWIVEL CIRCULATED OUT DRILLING MUD, DRILLED CEMENT FROM 14065 TO 14133', DISPLACED FLUID W/ 450 BBLS 2% KCL.
	20:00 21:00	1.00	WBP	24				RACKED OUT POWER SWIVEL, LD 3-JTS 2 7/8 N-80 EUE TBG EOT @14044'. SECURED WELL SDFN.
	6:00 8:00	2.00	WBP	42		P		NABORS HAD A SAFETY STAND DOWN. WAIT ON CREW
	8:00 8:30	0.50	WBP	28		P		HELD SAFETY MEETING ON LAYING DOWN TBG FILLED OUT JSA.
	8:30 17:30	9.00	WBP	24		P		LD 339-JTS 2 7/8 N-80 EUE TBG, X-OVER, 97-JTS 2 3/8 N-80 EUE TBG,X-OVER, 4-2 7/8 DC, BIT SUB AND BIT
7/20/2011	17:30 20:00	2.50	WBP	16		P		RD RIG FLOOR ND 5 K BOP, NU 10 K BOP. SECURED WELL SDFN.
	6:00 7:30	1.50	RDMO	28		P		CREW TRAVEL HELD SAFETY MEETING. ON RIGGING DOWN RIG
	7:30 10:00	2.50	RDMO	02		P		RD RIG, ND WASHINGTON HEAD. CHANGED OUT VALVE ON BOP.
	10:00 14:30	4.50	CHLOG	22		P		RU LONE WOLF RAN CEMENT BOND LOG FROM 14147 TO 6000'. RD WIRELINE
	14:30 17:30	3.00	STG01	18		P		PRESSURE TEST SURFACE CSG @ 1500 PSI FOR 15 MIN NO LEAK, PRESSURE TEST CSG @ 8200 PSI HELD FOR 30 MIN NO LEAK. SECURED WELL SDFN.
7/21/2011	6:00 9:00	3.00	STG01	42		P		WAITING ON LONE WOLF.
	9:00 9:30	0.50	STG01	27		P		HELD SAFETY MEETING ON ARMING GUNS. FILLED OUT JSA.
	9:30 12:00	2.50	STG01	21		P		RU P WIRELINE. PERFORATED STAGE 1 FROM 14028' TO 13780' 60 HOLES. USING 2 3/4" HSC GUNS W/ 15 GM CHARGES. 3JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT FROM HALLIBURTON ARRAY COMPENSATED TRUE RESISTIVITY LOG DATED JUL-4-2011, CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE JULY -19- 2011. STARTING PRESSURE 1000 PSI FINAL PRESSURE 900 PSI
	12:00 16:30	4.50	STG01	18		P		RU STINGERS WELLHEAD ISOLATION TOOL. SECURED WELL SDFN.
	6:00 6:30	0.50	STG01	28		P		HELD SAFETY MEETING ON RIGGING UP FRAC EQUIPMENT FILLED OUT JSA
7/22/2011	6:30 10:30	4.00	STG01	18		P		MIRU FRAC EQUIPMENT.
	10:30 12:30	2.00	STG01	35		P		PRESSURE TEST LINES @ 8700 PSI OPENED UP WELL @ 10:35 W/ 440 PSI. BREAK DOWN STAGE #1 PERFS 13780'-14028' 60 HOLES. @ 6980 PSI, 7.4 BPM, 6.6 BBLS. TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 20.9 BPM, MAX RATE 24.4 BPM, AVG PRESS 7015 PSI MAX PRESS 7301. I.S.I.P. 6146 PSI F.G. .88, 5 MIN 6090 PSI, 10 MIN 6065, 15 MIN 6051. PUMPED 5000 LBS 100 MESH IN 1/2 PPG STAGE AND 90710 LBS TERRAPROP PRO 20/40. IN 1#, 2# AND 3# STAGES. AVG RATE 42.7 BPM, MAX RATE 57.6 BPM. AVG PRESS 7491, MAX PRESS 8040. I.S.I.P. 6355 PSI F.G. .89, 5 MIN 6276 PSI. 10 MIN 6235 PSI, 15 MIN 6207 PSI. SHUT WELL IN. 2540 BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.
	12:30 14:30	2.00	STG02	21		P		RU WIRELINE.SET CBP @ 13755' PERFORATED STAGE 2 FROM 13732' TO 13464' 66 HOLES. USING 2 3/4" HSC GUNS W/ 15 GM CHARGES. 3JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT FROM HALLIBURTON ARRAY COMPENSATED TRUE RESISTIVITY LOG DATED JUL-4-2011, CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE JULY -19- 2011. STARTING PRESSURE 6100 PSI FINAL PRESSURE 6050 PSI.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	14:30 16:30	2.00	STG02	35		P		OPENED UP WELL @ 14:30 W/ 4466 PSI. TRIED TO BREAK DOWN STAGE #2 PERFS 13464'-13732' 66 HOLES. WOULDN'T BREAK @ 9500 PSI. GOT A TTL 19 BBLs PUMPED IN 1/2 HR. ENGINEER PICKED MORE PERFS, TURNED WELL OVER TO WIRELINE.
	16:30 18:30	2.00	STG02	21		P		RU WIRELINE. REPERFORATED STAGE 2 FROM 13718' TO 13461' 66 HOLES. USING 2 3/4" HSC GUNS W/ 15 GM CHARGES. 3JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT FROM HALLIBURTON ARRAY COMPENSATED TRUE RESISTIVITY LOG DATED JUL-4-2011, CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE JULY -19- 2011. STARTING PRESSURE 6000 PSI FINAL PRESSURE 5900 PSI.
	18:30 20:30	2.00	STG02	35		P		OPENED UP WELL @ 18:30 W/ 5075 PSI. BREAK DOWN STAGE #2 PERFS 13461' TO 13372' 132 HOLES. @ 8233 PSI, 3 BPM, 10 BBLs. TREATED PERFS W/ 5000 GALS 15% HCL ACID. AVG RATE 26 BPM, MAX RATE 34.7 BPM, AVG PRESS 7129 PSI MAX PRESS 8032. I.S.I.P. 5780 PSI F.G. .86, 5 MIN 5769 PSI, 10 MIN 5752, 15 MIN 5740. PUMPED 7500 LBS 100 MESH IN 1/2 PPG STAGE AND 130,534 LBS TERRAPROP PRO 20/40. IN 1#, 2# AND 3# STAGES. AVG RATE 58 BPM, MAX RATE 66.2 BPM. AVG PRESS 7424, MAX PRESS 7949. I.S.I.P. 6108 PSI F.G. .88, 5 MIN 6033 PSI. 10 MIN 6034 PSI, 15 MIN 6023 PSI. SHUT WELL IN. 3036 BBLs TO RECOVER TURNED WELL OVER TO WIRELINE.
	20:30 23:30	3.00	STG03	21		P		RU WIRELINE. SET CBP @ 13420' W/ 6000 PSI. WHILE PERFORATING STAGE 3 BTM 2 SHOTS WELL WENT ON VACUUM. LET WELL EQUALIZE. WAS ABLE TO MOVE UPHOLE @ 50'. TO @ 13230'. SECURED WELL SDFN.
	23:30 23:30	0.00						
	7/23/2011 6:00 6:30	0.50	WLWORK	28		N		HELD SAFETY MEETING ON STAYING CLEAR OF WIRELINE FILLED OUT JSA.
	6:30 11:00	4.50	WLWORK	18		N		600 CSIP, TRIED WORKING PERFORATING GUN LOSE WHILE SURGING WELL UNSUCCESSFUL. TRIED FLOWING WELL AND WORKING GUN FREE UNSUCCESSFUL WELL FLOWED 10 BBLs AND DIED., TRIED PUMPING DOWN CSG W/ HOT OILER PUMPED 15 BBLs PRESSURED UP TO 3000 PSI SURGED WELL PULLED GUN UP HOLE 80' TO 13150' GOT STUCK AGAIN. TRIED SERVAL TIMES PUMPING W/ BJ PUMP TRUCK @ 8 BPM PRESSURED UP TO 5500 PSI TRIED SURGING WELL UNABLE TO GET GUN FREE
	11:00 13:00	2.00	WLWORK	18		N		UNABLE TO PULL OUT OF ROPE SOCKET @ 13150'. DROPPED KINLEY CUTTER. CUT CABLE @ 11350 LEAVING APPROXIMATELY 1800' OF WIRELINE ON TOP OF FISH TOP @ 13150'.
	13:00 15:00	2.00	RDMO	02		N		RIGGED DOWN BJ FRAC EQUIPMENT, LONE WOLF WIRELINE AND STINGERS ISOLATION TOOL SECURED WELL SDFN.
	7/24/2011 6:00 7:30	1.50	MIRU	28		N		CREW TRAVEL HELD SAFETY MEETING ON MAKING SURE LOADS ARE SECURE. FILLED OUT JSA.
	7:30 11:30	4.00	MIRU	01		N		ROAD RIG FROM THE 3-11A1 TO THE 4-345A3 MIRU, SPOTTED CATWALK, PIPE RACKS AND TUBING.
	11:30 19:00	7.50	WBP	52		N		PU AND TALLIED ALLIGATOR SHOE, 10' PUP JT OF 3 3/4 WASH PIPE, TOP BUSHING, BUMPER SUB, JARS, 4-3" DC, INTENSIFIER X-OVER, 88-JTS 2 3/8 N-80 EUE TBG, X-OVER AND 230-JTS 2 7/8 N-80 EUE TBG. EOT @ 10286' SECURED WELL SDFN.
7/25/2011	6:30 7:30	1.00	WBP	28		N		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING. FILLED OUT JSA.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 9:30	2.00	WBP	52		N		CONTINUED PICKING UP AND TALLING 36-JTS 2 7/8 N-80 EUE TBG. TAGGED FISH @ 11409' 20' OUT JT # 266. WORKED DOWN TO 11577'. 11' OUT ON JT# 271. WORKED TORQUE INTO TUBING.
	9:30 14:30	5.00	WBP	52		N		TOOH W/ 5-JTS 2 7/8 N-80 EUE TBG, PULLED 5000 OVER. CONTINUED OUT W/ 266-JTS 2 7/8 N-80 EUE TBG, X-OVER, 88-JTS 2 3/8 AND BHA.WITH 17' PIECE OF WIRELINE.
	14:30 18:00	3.50	WBP	52		N		RIH W/ BARBED SPEAR WITH 3 3/4" STOP X-OVER, BUMPER SUB, JARS, 4-3" DC, X-OVER, 6' 2 3/8 N-80 EUE TBG SUB, 88-JTS 2 3/8 N-80 EUE TBG, X-OVER AND 250-JTS 2 7/8 N-80 EUE TBG. EOT @ 10950' SECURED WELL SDFN.
7/26/2011	6:00 7:30	1.50	WBP	28		N		CREW TRAVEL HELD SAFETY MEETING ON TUBING TONGS FILLED OUT JSA.
	7:30 8:30	1.00	WBP	52		N		CONTINUED TIH W/ 20-JTS 2 7/8 N-80 EUE TBG TAGGED FISH @ 11540'. 13' OUT ON JT # 270. SET 20,000 DOWN PUSHED THRU. SET DOWN AGAIN @ 11640' WORKED TBG. PULLED UP HOLE PULLED 8,000 OVER.
	8:30 12:30	4.00	WBP	39		N		TOOH W/ 273-JTS 2 7/8 N-80 EUE TBG, X-OVER, 88-JTS 2 3/8 N-80 EUE TBG AND BHA W/ 80' OF WIRELINE.
	12:30 17:30	5.00	WBP	39		N		RIH W/ BARBED SPEAR WITH 3 3/4" STOP X-OVER, BUMPER SUB, JARS, 4-3" DC, X-OVER, 6' 2 3/8 N-80 EUE TBG SUB, 88-JTS 2 3/8 N-80 EUE TBG, X-OVER AND 273-JTS 2 7/8 N-80 EUE TBG. SET DOWN @ 11648' WORKED SPEAR DOWN TO @ 11672' PULLED UP HOLE. PULLED 5000 OVER.
	17:30 19:30	2.00	WBP	39		N		TOOH W/ 60-JTS 2 7/8 N-80 EUE TBG. EOT 9075' SECURED WELL CLEANED UP TOOLS SDFN.
7/27/2011	6:00 7:30	1.50	WBP	28		N		CREW TRAVEL HELD SAFETY MEETING ON STANDING BACK DRILL COLLARS. FILLED OUT JSA.
	7:30 10:00	2.50	WBP	52		N		TOOH W/ 214-JTS 2 7/8 N-80 EUE TBG, X-OVER, 88-JTS 2 3/8 N-80 EUE TBG AND BHA W/ 65' OF WIRELINE (TTL 162' OUT AND 1638' IN)
	10:00 14:00	4.00	WBP	52		N		RIH W/ SAME BARBED SPEAR WITH 3 3/4" STOP X-OVER, BUMPER SUB, JARS, 4-3" DC, X-OVER, 6' 2 3/8 N-80 EUE TBG SUB, 88-JTS 2 3/8 N-80 EUE TBG, X-OVER AND 275-JTS 2 7/8 N-80 EUE TBG. SET DOWN @ 11711' WORKED SPEAR UP AND DOWN ROTATING. PU ON TBG STARTED PULLING OVER 90' UP TO @ 7,000 OVER.
	14:00 19:30	5.50	WBP	52		N		TOOH W/ 275-JTS 2 7/8 N-80 EUE TBG, X-OVER, 88-JTS 2 3/8 N-80 EUE TBG AND BHA W/ 27' OF WIRELINE. SECURED WELL SDFN.
7/28/2011	6:00 7:30	1.50	WBP	28		N		CREW TRAVEL HELD SAFETY MEETING ON HAND RAILS FILLED OUT JSA.
	7:30 11:00	3.50	WBP	52		N		RIH W/ SAME BARBED SPEAR WITH 3 3/4" STOP X-OVER, BUMPER SUB, JARS, 4-3" DC, X-OVER, 6' 2 3/8 N-80 EUE TBG SUB, 88-JTS 2 3/8 N-80 EUE TBG, X-OVER AND 275-JTS 2 7/8 N-80 EUE TBG. SET DOWN @ 11711' WORKED SPEAR DOWN TO 11758' 15' OUT ON JT # 277. PU ON TBG STARTED PULLING 4000' OVER INSTANTLY. DRAGGED UP HOLE 90' PULLED 7000 OVER. STARTED PULLING FREE.
	11:00 15:30	4.50	WBP	39		N		TOOH W/ 277-JTS 2 7/8 N-80 EUE TBG, X-OVER, 88-JTS 2 3/8 N-80 EUE TBG AND BHA W/ 39' OF WIRELINE.
	15:30 20:30	5.00						RIH W/ EXTENDED BARBED SPEAR WITH 3 3/4" STOP X-OVER, BUMPER SUB, JARS, 4-3" DC, X-OVER, 6' 2 3/8 N-80 EUE TBG SUB, 88-JTS 2 3/8 N-80 EUE TBG, X-OVER AND 211-JTS 2 7/8 N-80 EUE TBG. WELL STARTED FLOWING UP TUBING . SECURED WELL RAN PUMP LINES. SDFN



## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
7/29/2011	6:00 7:30	1.50	WBP	28		N		CREW TRAVEL HELD SAFETY MEETING ON PINCH POINTS. FILLED OUT JSA.
	7:30 9:30	2.00	WBP	06		N		450 CSIP, 350 TSIP. BLED DOWN WELL REVERSE CIRCULATE 320 BBLS @ 2.8 BPM @ 2000 PSI
	9:30 10:30	1.00	WBP	52		N		CONTINUE RIH W/ 67 JTS 2 7/8 N-80 EUE TBG, WORKED SPEAR TO 8' OUT ON JT # 278 @ 11809' PULLED 7000 OVER @ 90' UP HOLE. STARTED OUT W/ TUBING.
	10:30 15:30	5.00	WBP	39		N		TOOH W/ 278-JTS 2 7/8 N-80 EUE TBG, X-OVER, 88-JTS 2 3/8 N-80 EUE TBG AND BHA W/ 1334' OF WIRELINE.
	15:30 19:30	4.00	WBP	52		N		RIH W/ EXTENDED BARBED SPEAR WITH 3 3/4" STOP X-OVER, BUMPER SUB, JARS, 4-3" DC, X-OVER, 6' 2 3/8 N-80 EUE TBG SUB, 88-JTS 2 3/8 N-80 EUE TBG, X-OVER AND 238-JTS 2 7/8 N-80 EUE TBG EOT @ 10385'. SECURED WELL SDFN
7/30/2011	6:00 7:30	1.50	WBP	28		N		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING
	7:30 10:00	2.50	WBP	52		N		CONTINUE RIH W/ 77-JTS 2 7/8 N-80 EUE TBG AND EXTENDED SPEAR. TAGGED @ 12994' TTL 315-JTS 2 7/8 IN. WORKED SPEAR. PICKED UP ON TBG NO PULL OVER.
	10:00 12:00	2.00	WBP	39		N		TOOH W/ 250-JTS 2 7/8 N-80 EUE TBG, EOT 5040'
	12:00 13:00	1.00	WBP	06		N		ROLLED HOLE W/ 180 BBLS 2% KCL
	13:00 15:00	2.00	WBP	39		N		TOOH W/ 65-JTS 2 7/8 N-80 EUE TBG, X-OVER, 88-JTS 2 3/8 N-80 EUE TBG AND BHA W/ NO WIRELINE.
	15:00 18:30	3.50	WBP	52		N		RIH W/CUT LIP SHOE FINGER BASKET, 7' EXTENSION, X-OVER, BUMPER SUB, JARS, 4-3" DC, X-OVER, 6' 2 3/8 N-80 EUE TBG SUB, 88-JTS 2 3/8 N-80 EUE TBG, X-OVER AND 238-JTS 2 7/8 N-80 EUE TBG EOT @ 10382'. SECURED WELL SDFN
7/31/2011	6:00 7:30	1.50	WBP	28		N		CREW TRAVEL HELD SAFETY MEETING ON PUMPING PRESSURE. FILLED OUT JSA.
	7:30 9:00	1.50	WBP	06		N		250 TSIP 500 CSIP BLED DOWN GAS. PUMPED 5000' BALANCED PLUG OF 2% KCL.
	9:00 10:00	1.00	WBP	52		N		CONTINUED RIH W/ 81-JTS 2 7/8 N-80 EUE TBG AND FINGER BASKET. TAGGED @ 12986' WORKED FINGER BASKET TO 12994'. 8' IN ON JT # 316.
	10:00 15:30	5.50	WBP	39		N		TOOH W/ 316-JTS 2 7/8 N-80 EUE TBG (FIRST 30-JTS PULLED WET), X-OVER, 88-JTS 2 3/8 N-80 EUE TBG AND BHA.
	15:30 18:30	3.00	WBP	52		N		RIH W/CUT LIP SHOE FINGER BASKET, 7' EXTENSION, X-OVER, BUMPER SUB, JARS, 4-3" DC, X-OVER, 6' 2 3/8 N-80 EUE TBG SUB, 88-JTS 2 3/8 N-80 EUE TBG, X-OVER AND 238-JTS 2 7/8 N-80 EUE TBG EOT @ 10382'. SECURED WELL SDFN
8/1/2011	6:00 7:30	1.50	WBP	28		N		CREW TRAVEL HELD SAFETY MEETING ON POWER SWIVEL. FILLED OUT JSA,
	7:30 8:00	0.50	WBP	52		N		100 TSIP 150 CSIP. BLED DOWN WELL RU WASHINGTON HEAD AND RUBBER. CONTINUED RIH W/ 22-JTS 2 7/8 N-80 EUE TBG. STARTED DISPLACING OUT THE TUBING. TRIED TO PUMP DOWN TBG. RIG PUMP WOULDN'T RUN. SHUT DOWN WAIT ON PUMP.
	8:00 10:00	2.00	WBP	42		N		WAITING ON PUMP
	10:00 10:30	0.50	WBP	06		N		RU HOT OILER PUMPED 30 BBLS DOWN TUBING. TUBING ON VACUUM
	10:30 14:30	4.00	WBP	52		N		CONTINUE RIH W/ 57-JTS 2 7/8 N-80 EUE TBG. RU POWER SWIVEL ON JT # 316 TAGGED @ 12985' WASHED SAND DOWN TO 13064'. CIRCULATE WELL CLEAN.
	14:30 17:30	3.00	WBP	39		N		RACKED OUT POWER SWIVEL TOOH W/ 253-JTS 2 7/8 N-80 EUE TBG. EOT @ 5072' SECURED WELL SDFN
8/2/2011	6:00 6:30	0.50	WBP	28		P		HELD SAFETY MEETING ON POWER TONG SAFETY & TRIPPING PIPE REVIEW AND FILL OUT JSA

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	6:30 13:30	7.00	WBP	39		P		BLEED PRESS OFF WELL TOO H W/ 5000' OF TBG LAY DWN FINGER BASKET PU SPEAR MAKE UP TIH W/ SPEAR TO FISH TOP TAG @ 13061'
	13:30 14:30	1.00	WBP	52		P		STACK OUT PUT 3000# DWN OVER STRING WEIGHT ROTATE SPEAR SLOWLY 2 TURNS PICK UP NO BITE GO DOWN PUT 10000# POUNDS OVER STRING WEIGHT WENT DWN TO 13065' ROTATE 3 TURNS PU PULLED OVER 10000# LET SIT WAIT CAME DWN TO 8000# OVER PULL TO 10000# OVER WAIT CAME DOWN TO 8000# PULL UP TO 10000# OVER STARTED TO MOVE DRAGGING
	14:30 18:00	3.50	WBP	39		P		SOH W/ TBG PULLING OVER DRAGGING FROM 4000# TO 9000# OVER STRING WEIGHT CONTINUE OUT AFTER 4 STANDS STARTED TO JUST PULL OVER AT CASING COLLARS AFTER 6 STANDS HUNG UP @ 12676' WORKING FISH FROM STRING WEIGHT TO 12000# OVER PMP FLUID CAME FREE CONTINUE OUT OF HOLE DRAGGING @ CASING COLLARS GOT ABOVE LINER TOP @ 10950' SECURE WELL SDFN
8/3/2011	6:00 7:30	1.50	WBP	28		N		CREW TRAVEL HELD SAFETY MEETING ON OVERHEAD HAZARDS AND TRIPPING TUBING FILLED OUT JSA.
	7:30 10:30	3.00	WBP	39		N		TOOH W/ 198-JTS 2 7/8 N-80 EUE TBG, X-OVER, 88-JTS 2 3/8 N-80 EUE TBG AND BHA W/ NO WIRELINE.
	10:30 12:00	1.50	WBP	42		N		WAIT FOR WIRELINE TRUCK.
	12:00 16:00	4.00	WBP	54		N		WIRELINE ON LOCATION, WORKOVER RIG BROKE DOWN. AIR CANISTER ON MAIN DRUM BRAKES. WAIT ON PART FROM RANGELY.
	16:00 19:00	3.00	WBP	52		N		RIH W/ ALLIGATOR SHOE, 10' PUP JT OF 3 3/4 WASH PIPE, TOP BUSHING, BUMPER SUB, JARS, 4-3" DC, INTENSIFER X-OVER, 88-JTS 2 3/8 N-80 EUE TBG, X-OVER AND 220-JTS 2 7/8 N-80 EUE TBG. EOT @ 9623' SECURED WELL SDFN.
8/4/2011	6:00 7:30	1.50	WBP	28		N		CREW TRAVEL HELD SAFETY MEETING ON PINCH POINTS AND TRIPPING TUBING. FILLED OUT JSA.
	7:30 11:30	4.00	WBP	52		N		CONTINUED RIH W/ 98-JTS 2 7/8 N-80 EUE ENGAGED FISH @ 13061' WORKED SPEAR NO PULL OVER, RU PUMP LINES AND POWER SWIVEL, CIRCULATED WELL WHILE WORKING SPEAR. CIRCULATE TBG CLEAN SEEN NO SIGNS OF SAND.
	11:30 17:30	6.00	WBP	39		N		TOOH W/ 318-JTS 2 7/8 N-80 EUE TBG, X-OVER, 88-JTS 2 3/8 N-80 EUE TBG AND BHA W/ KINLEY CUTTER IN SHOE MISSING TOP GUIDE. SECURED WELL SDFN.
8/5/2011	6:00 7:30	1.50	WBP	28		N		CREW TRAVEL HELD SAFETY ON TRIPPING TUBING AND FALL PROTECTION. FILLED OUT JSA
	7:30 11:00	3.50	WBP	52		N		RIH W/ KUTRITE SHOE 3 3/4" OD 2" ID, X-OVER, 3 3/4" OVER SHOT W/ 2" GRAPPLE, EXTENSION, BUMPER SUB, JARS, 4-3" DC, INTENSIFER X-OVER, 88-JTS 2 3/8 N-80 EUE TBG, X-OVER AND 317-JTS 2 7/8 N-80 EUE TBG. EOT @ 13050'. RU POWER SWIVEL, ON JT #318.
	11:00 14:30	3.50	WBP	52		N		ENGAGED FISH TOP @ 13065' WORKED TO 13068' UNABLE TO LATCH ON, STARTED REVERSE CIRCULATE @ 1.8 BPM @ 500 PSI, WHILE MILLING ON FISH TUBING PLUGGED WHILE PU OFF FISH. PRESSURED TO 2500 PSI NO CIRC, PUMPED DOWN TBG 2500 PSI NO CIRC, REVERSED PUMP DOWN CSG 2200 PSI @ 1.8 BPM GOT CIRC. CIRCULATE TBG CLEAN W/ 120 BBLs PRESSURE DROPPED TO 1500 PSI @ 1.8 BPM. ENGAGE FISH PUMPING DOWN TBG @ 1.4 BPM @ 1000 PSI. TAGGED @ 13065' WORK TO 13068' WHILE PU OFF FISH TBG PRESSURE TO 2000 PSI. RD POWER SWIVEL.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	14:30 19:30	5.00	WBP	39		N		TOOH W/ 318-JTS 2 7/8 N-80 EUE TBG, X-OVER, 88-JTS 2 3/8 N-80 EUE TBG AND BHA FOUND WIRELINE IN GRAPPLE. SECURED WELL SDFN.
8/6/2011	6:00 7:30	1.50	WBP	28		N		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING AND INSPECT EQUIPMENT MAKE SURE IN PROPER WORKING CONDITION. FILLED OUT JSA.
	7:30 13:30	6.00	WBP	52		N		RIH W/ BARBED SPEAR WITH 3 3/4" STOP X-OVER, BUMPER SUB, JARS, 4-3" DC, X-OVER, 6' 2 3/8 N-80 EUE TBG SUB, 88-JTS 2 3/8 N-80 EUE TBG, X-OVER AND 318-JTS 2 7/8 N-80 EUE TBG. SET DOWN @ 13066' WORKED SPEAR UP AND DOWN ROTATING 13068' 4 TIMES. SOH W/ TUBING
	13:30 19:30	6.00	WBP	39		N		TOOH W/ 318-JTS 2 7/8 N-80 EUE TBG, X-OVER, 88-JTS 2 3/8 N-80 EUE TBG AND BHA. NO WIRELINE SECURED WELL SDFN.
8/7/2011	6:00 7:30	1.50	WBP	28		N		CREW TRAVEL HELD SAFETY MEETING ON HOT WORK PERMIT AND FIRE WATCH. FILLED OUT JSA.
	7:30 10:00	2.50	WBP	54		N		MADE REPAIRS TO DERRICK LEG
	10:00 15:00	5.00	WBP	52		N		RIH W/ EXTENDED BARBED SPEAR WITH 3 3/4" STOP X-OVER, BUMPER SUB, JARS, 4-3" DC, X-OVER, 6' 2 3/8 N-80 EUE TBG SUB, 88-JTS 2 3/8 N-80 EUE TBG, X-OVER AND 318-JTS 2 7/8 N-80 EUE TBG. SET DOWN @ 13066' WORKED SPEAR UP AND DOWN ROTATING 13068' 7 TIMES. SOH W/ TUBING
	15:00 19:30	4.50	TIEB3	39		N		TOOH W/ 318-JTS 2 7/8 N-80 EUE TBG, X-OVER, 88-JTS 2 3/8 N-80 EUE TBG AND BHA. NO WIRELINE SECURED WELL SDFN.
8/8/2011	6:00 7:30	1.50	WBP	28		N		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING AND BODY POSITIONING FILLED OUT JSA.
	7:30 12:30	5.00	WBP	52		N		RIH W/ INSERT SHOE, 10' PUMPKIN EYE WASH PIPE PUP JT, TOP BUSHING, 2 3/8 EUE BUMPER SUB, 2 3/8 EUE JARS, 2 3/8 TBG SUB, 88-JTS 2 3/8 N-80 EUE TBG, X-OVER AND 322-JTS 2 7/8 N-80 EUE TBG. RU POWER SWIVEL. TAGGED @ 13066' PUMPED 2 BBLS GOT REVERSE CIRCULATION WASHED
	12:30 17:30	5.00	WBP	52		N		PUMPED 2 BBLS GOT REVERSE CIRCULATION. PUMPING 1.8 BPM @ 1200 PSI. WASHED FROM 13066' TO 13070' RETURNS HAD WIRE AND FRAC SAND. TBG STARED TO PRESSURE UP. CIRCULATE TBG CLEAN W/ 100 BBLS @ 2500 PSI 1.8 BPM.
	17:30 19:30	2.00	WBP	39		N		RACKED OUT POWER SWIVEL TOOH W JTS 67-JTS 2 7/8 N-80 EUE TBG EOT @ 10920 SECURED WELL SDFN.
8/9/2011	6:00 7:30	1.50	WBP	28		P		HELD SAFETY MEETING ON TRIPPING TUBING AND BODY POSITIONING. FILLED OUT JSA.
	7:30 12:30	5.00	WBP	39		P		TOOH W/ 255-JTS 2 7/8 N-80 EUE TBG, X-OVER, 88-JTS 2 3/8 N-80 EUE TBG AND BHA. HAD A BALL OF WIRELINE IN WASHPIPE. APPX 30'.
	12:30 16:00	3.50	WBP	39		P		RIH W/ INSERT SHOE, 10' PUMPKIN EYE WASH PIPE PUP JT, TOP BUSHING, 2 3/8 EUE BUMPER SUB, 2 3/8 EUE JARS, 2 3/8 TBG SUB, 88-JTS 2 3/8 N-80 EUE TBG, X-OVER AND 255-JTS 2 7/8 N-80 EUE. EOT 10920 SECURED WELL SDFN.
8/10/2011	6:00 7:30	1.50	WBP	28		N		CREW TRAVEL HELD SAFETY MEETING ON POWER SWIVEL AND TRIPPING TUBING FILLED OUT JSA.
	7:30 8:30	1.00	WBP	39		N		RIH W/ 67 JTS 2 7/8 N-80 EUE TBG EOT 13068', RU POWER SWIVEL .
	8:30 14:30	6.00	WBP	52		N		REVERSE CICR @ 1.8 BPM @ 1100 PSI , MILLED FROM 13068 TO 13072' FELL THRU @ 13072' SWIVELED DOWN TO 13200' CIRCULATE TBG CLEAN. CONTINUED RIH TO 13378' 20' IN ON JT # 338. TRIED TO CIRCULATE AND MILL ON FISH TOP UNABLE TO MAKE HOLE.
	14:30 15:30	1.00	WBP	06		N		CIRCULATE TUBING CLEAN W/ 125 BLS.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	15:30 19:30	4.00	WBP	39		N		TOOH W/ 338 JTS 2 7/8 N-80 EUE TBG, X-OVER, 88-JTS 2 3/8 N-80 EUE TBG AND BHA. HAD APPROX 15' WIRELINE IN WASH OVER PIPE. SECURED WELL SDFN.
8/11/2011	6:00 7:30	1.50	WBP	28		N		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING AND WELL CONTROL
	7:30 12:30	5.00	WBP	52		N		RIH W/ 3 3/4" CUT LIP OVER SHOT W/ 2" GRAPPLE, EXTENSION, BUMPER SUB, JARS, 4-3" DC, INTENSIFIER X-OVER, 88-JTS 2 3/8 N-80 EUE TBG, X-OVER AND 328-JTS 2 7/8 N-80 EUE TBG. SET DOWN ON FISH @ 13378' SET 10,000 DOWN LATCHED ONTO FISH JARRED ON FISH @ 20,000 OVER STRING WEIGHT 4 TIMES DIDN'T MOVE. RU PUMP LINES PRESSURE UP ON TUBING TO 2500 PSI UNABLE TO CIRCULATE. JARRED ON FISH @ 20,000 OVER STRING WEIGHT 3 TIMES TUBING STARING MOVING FREE, TRIED TO PUMP DOWN TBG .UNSUCCESSFUL PRESSURED TO 2500 PSI. NO BLEED OFF.
	12:30 17:30	5.00	WBP	39		N		TOOH W/ 338 JTS 2 7/8 N-80 EUE TBG, X-OVER, 88-JTS 2 3/8 N-80 EUE TBG AND BHA. AND PERF. GUN
	17:30 18:30	1.00						CLEAN UP RIG AND BOP'S W/HOT OILER. SWI SDFD
8/12/2011	6:00 7:30	1.50	WBP	28		N		CREW TRAVEL AND SAFETY MEETING (TRIPPING PIPE ELEVATOR SAFETY
	7:30 10:30	3.00	WBP	39		N		LAY DOWN COLLARS AND TRIP IN HOLE
	10:30 14:00	3.50	WBP	54		N		BROKE TONGS WAITING ON PARTS
	14:00 20:00	6.00	WBP	39		N		CONTINUE RIH W/ INSERT SHOE, 10' PUMPKIN EYE WASH PIPE PUP JT, TOP BUSHING, 2 3/8 EUE BUMPER SUB, 2 3/8 EUE JARS, 2 3/8 TBG SUB, 88-JTS 2 3/8 N-80 EUE TBG, X-OVER AND 333-JTS 2 7/8 N-80 EUE. EOT 10390. RU POWER SWIVEL TAGGED @ 13418' WASHED DOWN TO 13434', CIRCULATE WELL W/ 425 BBLs 2% KCL.
	20:00 21:00	1.00	WBP	39		N		TOOH W/ 82 JTS 2 7/8 N-80 EUE TBG. EOT 10980 SDFN.
8/13/2011	6:00 7:30	1.50	WBP	28		N		CREW TRAVEL HELD SAFETY MEETING ON LAYING DOWN TBG SAFE WORKING SPEED. FILLED OUT JSA
	7:30 14:30	7.00	WBP	39		N		LD 123 -JTS 2 7/8 N-80 EUE TBG. REVERSED CIRC W/ 130 BBLs. CONTINUED LD 123-JTS 2 7/8 N-80 EUE TBG, RIH W/ 66-JTS 2 7/8 N-80 EUE TBG OUT OF DERRICK.
	14:30 15:30	1.00	WBP	06				REVERSE CIRC W/ 180 BBLs.
	15:30 19:00	3.50	WBP	06				LD 66 JTS 2 7/8 N-80 EUE TBG, X-OVER, 88-JTS 2 3/8 N-80 EUE TBG AND BHA. HAD @ 2' WIRELINE IN SHOE. RD RIG SDFN.
8/14/2011	6:00 7:30	1.50	STG03	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON WIRELINE SAFETY. FILL OUT & REVIEW JSA
	7:30 11:00	3.50	STG03	21		P		SICP 2200 PSI. RU WIRELINE EQUIPMENT. RIH & SET CBP @ 13400'. FINISH PERFORAING STAGE 3 PERFORATIONS FROM 13172' TO 13262'. USING 2 3/4" HSC GUNS W/ 15 GM CHARGES. 3JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT FROM HALLIBURTON ARRAY COMPENSATED TRUE RESISTIVITY LOG DATED JUL-4-2011, CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE JULY -19- 2011. STARTING PRESSURE 2200 PSI FINAL PRESSURE 2200 PSI. RD WIRELINE EQUIPMENT. SDFN
8/23/2011	6:00 6:30	0.50	MIRU	28		P		HELD SAFETY MEETING ON RIGGING UP STINGER AND FRAC EQUIPMENT. FILLED OUT JSA
	6:30 10:00	3.50	MIRU	01		P		MIRU STRINGERS WELLHEAD ISOLATION TOOL AND BAKER HUGH FRAC EQUIPMENT.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	10:00 12:30	2.50	STG03	35		P		PRESSURE TEST LINES @ 8700 PSI OPENED UP WELL @ 10:00 W/ 2564 PSI. BREAK DOWN STAGE #3 PERFS 13381'-13172' 57 HOLES. @ 5558 PSI, 3.5 BPM, 4 BBLS. TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 17.6 BPM, MAX RATE 29.6 BPM, AVG PRESS 7014 PSI, MAX PRESS 7483. I.S.I.P. 5721 PSI F.G. .86, 5 MIN 5096 PSI, 10 MIN 4810, 15 MIN 4659. PUMPED 8973 LBS 100 MESH IN 1/2 PPG STAGE AND 115,341 LBS TERRAPROP PRO 20/40. IN 1#, 2# AND 3# STAGES. DIDN'T NOT STAGE TO 4# ADDED 20,000 LBS TO 3#. DUE TO HIGH PRESSURE AND LOW RATE. AVG RATE 39.3 BPM, MAX RATE 49.3 BPM. AVG PRESS 7283, MAX PRESS 7583. I.S.I.P. 6266 PSI F.G. .91, 5 MIN 6152 PSI. 10 MIN 6094 PSI, 15 MIN 6054 PSI. SHUT WELL IN. 3117 BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.
	12:30 14:00	1.50	STG04	21		P		RU WIRELINE.SET CBP @13140 W/ 6000 PSI PERFORATED STAGE #4 FROM 13114' TO 12868' 60 HOLES. USING 2 3/4" HSC GUNS W/ 15 GM CHARGES. 3JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT FROM HALLIBURTON ARRAY COMPENSATED TRUE RESISTIVITY LOG DATED JUL-4-2011, CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE JULY -19- 2011. STARTING PRESSURE 6000 PSI FINAL PRESSURE 6200 PSI
	14:00 16:00	2.00	STG04	35		P		OPENED WELL @ 14:00 W/ 5751 PSI. BREAK DOWN STAGE #4 PERFS 13114'-12868' 60 HOLES. @ 6667 PSI, 13 BPM, 10 BBLS. TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 25 BPM, MAX RATE 35.5 BPM, AVG PRESS 7126 PSI, MAX PRESS 7455. I.S.I.P. 5920 PSI F.G. .89, 5 MIN 5820 PSI, 10 MIN 5755, 15 MIN 5712. PUMPED 6575 LBS 100 MESH IN 1/2 PPG STAGE AND 123,206 LBS TERRAPROP PRO 20/40. IN 1#, 2#, 3# AND 4# STAGES. . AVG RATE 39.7 BPM, MAX RATE 54.3 BPM. AVG PRESS 7035, MAX PRESS 7789. I.S.I.P. 6265 PSI F.G. .92, 5 MIN 6189 PSI. 10 MIN 6127 PSI, 15 MIN 6082 PSI. SHUT WELL IN. 2981BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.
	16:00 17:30	1.50	STG05	21		P		RU WIRELINE.SET CBP @12846' W/ 6200 PSI PERFORATED STAGE #5 FROM 12818' TO 12557' 60 HOLES. USING 2 3/4" HSC GUNS W/ 15 GM CHARGES. 3JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT FROM HALLIBURTON ARRAY COMPENSATED TRUE RESISTIVITY LOG DATED JUL-4-2011, CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE JULY -19- 2011. STARTING PRESSURE 6200 PSI FINAL PRESSURE 6200 PSI SECURED WELL
	17:30 6:00	12.50	STG05	18		P		CONTINUED HAULING AND HEATING FRAC WATER.
8/24/2011	6:00 7:30	1.50	STG05	28		P		CREW TRAVEL HELD SAFETY MEETING ON FRACING AND PERFORATING WELL FILLED OUT JSA.
	7:30 8:30	1.00	STG05	35		P		TRIED BREAKING DOWN STAGE 5 PERFS 12818' TO 12557' . UNABLE TO BREAK DOWN PERFS @ 7900 PSI.
	8:30 10:00	1.50	STG05	18		P		RIH W/ 2 3/4" WEIGHT BARS AND CCL TAGGED FILL @ 12805' BTM INTERVAL COVERED.



## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	10:00 13:30	3.50	STG05	35		P		BREAK DOWN STAGE #5 PERFS 12818'-12557' 60 HOLES. @ 8452 PSI, 4 BPM, 10 BBLS. TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 17 BPM, MAX RATE 37.8 BPM, AVG PRESS 7580 PSI, MAX PRESS 8451. I.S.I.P. 3797 PSI F.G. .73, 5 MIN 1200 PSI, 10 MIN 772, 15 MIN 970. PUMPED 9084 LBS 100 MESH IN 1/2 PPG STAGE AND 65,611 LBS TERRAPROP PRO 20/40. IN 1#, 2# AND 2.5# STAGES. WENT TO FLUSH AFTER INCREASED PRESSURE WHEN 2# STAGE ON PERFS SCREENED OUT WHEN 2.5# STAGE WAS ON PERFS W/ 80 BBLS LEFT IN FLUSH. AVG RATE 28.3 BPM, MAX RATE 31.4 BPM. AVG PRESS 6583, MAX PRESS 8006. SHUT WELL IN. 2600 BBLS TO RECOVER. TRIED FLOWING BACK 25 BBLS AND FLUSHING.PUMPED 10 BBLS PRESSURED TO 8500 PSI SECURED WELL SDFN.
8/25/2011	6:00 6:30	0.50	STG05	28		P		HELD SAFETY MEETING ON WIRELINE SAFETY FILLED OUT JSA
	6:30 7:30	1.00	STG05	18		P		RU WIRELINE RIH W/ 3.5 GR/JB TAGGED SAND @ 12270'
	7:30 10:00	2.50	RDMO	02		P		RD WIRELINE, BJ FRAC EQUIPMENT AND STINGER WELLHEAD ISOLATION TOOL.
	10:00 15:30	5.50	FB	19				350 PSI ON WELL OPENED ON FULL 2" VALVE PRESSURE WENT TO 0 PSI NO FLUID. SECURED WELL SDFN.
8/30/2011	6:00 7:00	1.00	CTU	42		P		WAIT FOR COIL TUBING TO ARRIVE.
	7:00 7:30	0.50	CTU	28		P		HELD SAFETY MEETING ON DRILLING OUT CBP AND RIGGING UP EQUIPMENT FILLED OUT JSA.
	7:30 10:30	3.00	CTU	54		N		PULLED COIL TUBING TO FAR INTO INJECTOR HEAD HAD TO WAIT ON GRINDER AND BULLET CONNECTION.
	10:30 12:30	2.00	CTU	16		P		MADE UP MOTOR ASSEMBLY W/ 3 3/4 INSERT MILL. PRESSURE TEST LINES TO @ 4000.
	12:30 21:00	8.50	CTU	10		P		RIH W/ MOTOR ASSEMBLY PUMPING 1/2 BPM TO LINER TOP @ 11040 INCREASED RATE TO @ 3.5 BPM. DRILLED OUT PLUGS @ 12846', 13140', 13400', 13420' AND 13755'. CLEANED OUT TO PBD @ 14133'. CIRCULATE ON BTM FOR 1 HR. PULLED UPTO LINER TOP @ 11040' CIRCULATE FOR 1 HR. TOOH W/ COIL TUBING AND MOTOR ASSEMBLY.
	21:00 23:00	2.00	CTU	16		P		LD MOTOR ASSEMBLY. BLOW COIL DRY ND COIL TUBING UNIT.
	23:00 6:00	7.00	FB	19		P		OPENED WELL ON 12/64 CHOKE W/ PSI CONTINUED FLOWING WELL THRU NIGHT. MADE 367 BBLS WATER 0, O OIL, 0 MCF.
8/31/2011	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON CHECKING LINES FOR LEAKS. FILLED OUT JSA
	6:30 6:00	23.50	FB	19				2850 PSI, 14/64 CHOKE, 389 MCF, 449 OIL, 678 WATER. 14020 BBLS TO RECOVER.
9/1/2011								2275 PSI CSG, 14/64 CHOKE, 685 MCF, 523 BBLS OIL, 449 BBLS WATER, 13571 BBLS TO RECOVER
	6:00 6:30	0.50	FB			P		HELD SAFETY MEETING ON FLOW TESTING WELL AND CHECKING FACILITY FOR LEAKS
9/2/2011	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON FLOW TESTING WELL AND CHECKING CHOKE. FILLED OUT JSA
	6:30 6:00	23.50	FB	19		P		1775 PSI CSG, 16/64 CHOKE, 586 MCF, 525 BBLS OIL, 345 BBLS WATER, 13226 BBLS TO RECOVER
9/15/2011	6:00 11:00	5.00	STG06	42		P		WAIT ON LONE WOLF TO PERFORATE

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	11:00 14:00	3.00	STG06	21		P		RU WIRELINE.SET CBP @ 12525 W/ 900 PSI PERFORATED STAGE #6 FROM 12473' TO 12287' 60 HOLES. USING 2 3/4" HSC GUNS W/ 15 GM CHARGES. 3JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT FROM HALLIBURTON ARRAY COMPENSATED TRUE RESISTIVITY LOG DATED JUL-4-2011, CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE JULY -19- 2011. STARTING PRESSURE 900 PSI FINAL PRESSURE 900 PSI
	14:00 17:00	3.00	STG06	16		P		RU STINGERS WELLHEAD ISOLATION TOOL. SECURED WELL SDFN.
9/16/2011	6:00 6:30	0.50	STG06	28		P		HELD SAFETY MEETING ON FRACING WELL PUMPING HIGH PRESSURE
	6:30 7:30	1.00	STG06	18		P		FINISHED RU FRAC EQUIPMENT
	7:30 10:30	3.00	STG06	35		P		PRESSURE TEST LINES TO 8900 PSI. OPENED WELL @ 7:30 W/ 1125 PSI. BREAK DOWN STAGE #6 PERFS 12473'-12287' 60 HOLES. @ 7280 PSI, 15.6 BPM, 55 BBLs. TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 11.4 BPM, MAX RATE 42 BPM, AVG PRESS 7017 PSI, MAX PRESS 7606. I.S.I.P. 5138 PSI F.G. .85, 5 MIN 1198 PSI, 10 MIN 0. REDESIGNED FRAC PUMPED 10,000 LBS 100 MESH IN 1/2 AND 1 PPG STAGE AND 63882 LBS TERRAPROP PRO 20/40. IN .75#, 1#, 1.5# AND 2# STAGES. AVG RATE 43 BPM, MAX RATE 44 BPM. AVG PRESS 7340, MAX PRESS 7895. I.S.I.P. 5522 PSI F.G. .88, 5 MIN 5479 PSI. 10 MIN 5357 PSI, 15 MIN 5263 PSI. SHUT WELL IN. 3120 BBLs TO RECOVER TURNED WELL OVER TO WIRELINE.
	10:30 12:00	1.50	STG07	21		P		RU WIRELINE.SET CBP @ 12260 W/ 4400 PSI PERFORATED STAGE # 7 FROM 12247' TO 12088' 60 HOLES. USING 2 3/4" HSC GUNS W/ 15 GM CHARGES. 3 JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT FROM HALLIBURTON ARRAY COMPENSATED TRUE RESISTIVITY LOG DATED JUL-4-2011, CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE JULY -19- 2011. STARTING PRESSURE 4400 PSI FINAL PRESSURE 4100 PSI
	12:00 13:30	1.50	STG07	35		P		OPENED WELL @ 12:00 W/ 3812 PSI. BREAK DOWN STAGE #7 PERFS 12247'-12088' 60 HOLES. @ 5260 PSI, 15.4 BPM, 13 BBLs. TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 26.8 BPM, MAX RATE 46 BPM, AVG PRESS 6480 PSI, MAX PRESS 7240. I.S.I.P. 5127 PSI F.G. .86, 5 MIN 4862 PSI, 10 MIN 4626, 15 MIN 4423. PUMPED LBS 7000 100 MESH IN 1/2 PPG STAGE AND 21938 LBS TERRAPROP PRO 20/40 AND 76132 VERSALITE 18/40. IN 1#, 2#, 3# AND 4# STAGES. . AVG RATE 56 BPM, MAX RATE 56 BPM. AVG PRESS 6256, MAX PRESS 7180. I.S.I.P. 5777 PSI F.G. .91, 5 MIN 5547 PSI. 10 MIN 5406 PSI, 15 MIN 5271 PSI. SHUT WELL IN. 2528 BBLs TO RECOVER.
	13:30 17:00	3.50	RDMO	02		P		RD BJ FRAC EQUIPMENT AND STINGERS WELLHEAD ISOLATION TOOL.
	17:00 20:30	3.50	MIRU	01		P		MIRU CTS 2" COLI UNIT. MAKE UP MOTOR ASSEMBLY W/ 3 3/4" BLADED MILL. PRESSURE TEST STACK.
	20:30 3:30	7.00	CTU	10		P		OPENED WELL 2800 PSI ON 16/64 CHOKE.RIH W/ TBG PUMPING 1/4 BPM. INCREASED RATE TO 3 BPM @ LINER TOP DRILLED OUT PLUGS @ 12260' AND 12525'. PRESSURED DROPPED TO 600 PSI, INCREASED RATE TO 2.75 BPM AND 500 SCF OF N2. CLEANED OUT TO 14133 PBTD CIRCULATE ON BTM FOR 1 HR PULLED UP TO LINER TOP AND CIRCULATE FOR 1 HR, CONTINUE TOOH.
	3:30 6:00	2.50	CTU	16		P		LD MOTOR ASSEMBLY AND MILL. BLEW COIL DRY.COIL TUBING STILL RIGGING DOWN @ REPORT TIME

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
9/17/2011	6:00 6:30	0.50	FB	28		P		FINISHED RD COIL TUBING. HELD SAFETY MEETING ON FLOWING WELL AND CHECKING FLOW LINE FOR LEAKS.
	6:30 6:00	23.50	FB	19				14/64 CHOKE, 1400 PSI, 159 MCF, 251 OIL, 365 H2O, 18509 BBLS TO RECOVER.
9/18/2011	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON FLOW TESTING AND CHECKING GAUGES. FILLED OUT JSA.
	6:30 6:00	23.50	FB	25		P		14/64 CHOKE, 1280 PSI, 481 MCF, 418 OIL, 125 H2O, 18384 BBLS TO RECOVER.
9/23/2011	6:00 7:30	1.50	WLWORK	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON SLICKLINE SAFETY. FILL OUT & REVIEW JSA
	7:30 14:30	7.00	WLWORK	18		P		RU DELSCO SLICKLINE UNIT. RIH W/ SINKER BARS & TAG @ 14296'. POOH. MU LOGGING TOOL. RIH & RUN TRACER LOG FROM 11588' TO 14296'. POOH W/ LOGGING TOOL. DOWN LOAD DATA FROM TOOL. RD DELSCO. SDFN W/ WELL FLOWING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: El Paso E&P Company, L.P.  
Address: 1001 Louisiana, Room 2730D  
city Houston  
state TX zip 77002

Operator Account Number: N 3065

Phone Number: (713) 420-5038

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350208	El Paso 4-29B5		SESE	29	2S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	17934	17934	1/26/2011			9/27/2011	
Comments: <u>Initial Completion - Wasatch</u> <div style="float: right; text-align: right;"> <b>CONFIDENTIAL</b>  11/16/11 </div>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350273	Ute Tribal 3-6B2		NWSW	6	2S	2W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	18008	18008	3/28/2011			10/9/2011	
Comments: <u>Initial Completion - Wasatch</u> <div style="float: right; text-align: right;"> <b>CONFIDENTIAL</b>  11/16/11 </div>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350274	Ute Tribal 4-35A3		SWSW	35	1S	3W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	18009	18009	4/18/2011			9/23/2011	
Comments: <u>Initial Completion - Wasatch</u> <div style="float: right; text-align: right;"> <b>CONFIDENTIAL</b>  11/16/11 </div>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Maria S. Gomez

Name (Please Print)

*Maria S. Gomez*

Signature

Principle Regulatory Analyst 11/14/2011

Title

Date

**RECEIVED**

**NOV 15 2011**

(5/2000)

DIV. OF OIL, GAS & MINING

RECEIVED

NOV 04 2011

CONFIDENTIAL

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS &amp; MINING

AMENDED REPORT ☐  
(highlight changes)

FORM 8

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1804			
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribal			
2. NAME OF OPERATOR: El Paso E & P Company, L. P.						7. UNIT or CA AGREEMENT NAME			
3. ADDRESS OF OPERATOR: 1001 Louisiana, #2730B City: Houston STATE TX ZIP 77002						8. WELL NAME and NUMBER: Ute Tribal 4-35A3			
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1114' FSL & 948' FWL  AT TOP PRODUCING INTERVAL REPORTED BELOW: 1114' FSL & 948' FWL  AT TOTAL DEPTH: 1114' FSL & 948' FWL						9. API NUMBER: 4301350274			
10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 35 10S 30W  U.S.B. & M.			
12. COUNTY Duchesne						13. STATE UTAH			
14. DATE SPUNDED: 4/17/2011		15. DATE T.D. REACHED: 7/4/2011		16. DATE COMPLETED: 9/23/2011		ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL): 6096' GL 6112' RKB	
18. TOTAL DEPTH: MD 14,200 TVD 14,200		19. PLUG BACK T.D.: MD 14,133 TVD 14,133		20. IF MULTIPLE COMPLETIONS, HOW MANY? * NO		21. DEPTH BRIDGE MD PLUG SET: TVD			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Quad Combo: ACRT/GTET/BSAT/SDLT/DNNT, CBL, Array Compensated True Resistivity, MUD, BHVS, BCSA						23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)			
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
30"	20		0	44					
17-1/2"	13-3/8 J-55	54.5	0	503		Cl. G 583	119	Surf. (circ)	----
12-1/4"	9-5/8 HCN-80	40	0	6,320		Cl. G 1748	514	Surf. (circ)	----
8-3/4"	7 HCP -110	29	6,320	11,235		Cl. G 437	185	5820' (cal)	----
6-1/8"	4-1/2 p110	13.5	11,040	14,200		Cl. G 325	91	11040 (cal)	----
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
----									
26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Wasatch	12,088	14,028			13,780 14,028	2-3/4	60	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)					13,464 13,732	2-3/4	66	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)					13,461 13,718	2-3/4	66	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)					13,172 13,381	2-3/4	57	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
13780 - 14028		Acidized w/4830 gals 15% HCL. Frac'd w/5001 #'s 100 mesh & 90,710 #'s TerraProp Pro 20/40 sd.							
13461 - 13718		Acidized w/4914 gals 15% HCL. Frac'd w/7501 #'s 100 mesh & 130,534 #'s TerraProp Pro 20/40 sd.							
13178 - 13381		Acidized w/4830 gals 15% HCL. Frac'd w/8973 #'s 100 mesh & 115,341 #'s TerraProp Pro 20/40 sd.							
29. ENCLOSED ATTACHMENTS: (All logs submitted directly from services companies)									30. WELL STATUS:
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> DIRECTIONAL SURVEY <input checked="" type="checkbox"/> OTHER: Items #27 & #28 continued on attachment									Producing



## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 8/31/2011	TEST DATE: 9/1/2011	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 492	GAS – MCF: 586	WATER – BBL: 345	PROD. METHOD: flowing
CHOKE SIZE: 16/64th	TBG. PRESS	CSG. PRESS. 1,775	API GRAVITY 43.90	BTU – GAS	GAS/OIL RATIO 1,192	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Lower Green River Wasatch	9,830 11,919

## 35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Linda Renken

TITLE Regulatory Analyst

SIGNATURE



DATE 11/4/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340  
Fax: 801-359-3940

## Attachment to Well Completion Report

Form 8 Dated November 4, 2011

Well Name: Ute Tribal 4-35A3

Items #27 and #28 Continued

## 27. Perforation Record

Interval (Top/Bottom – MD)	Size	No. of Holes	Perf. Status
12868 – 13114	2-3/4"	60	Open
12557 – 12818	2-3/4"	60	Open
12287 – 12473	2-3/4"	60	Open
12088 – 12247	2-3/4"	60	Open

## 28. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12868 – 13114	Acidized w/6300 gals. 15% HCL. Frac'd w/6575 #'s 100 mesh & 123,206 #'s TerraProp Pro 20/40 sand.
12557 – 12818	Acidized w/4830 gals. 15% HCL. Frac'd w/9084 #'s 100 mesh & 65,611 #'s TerraProp Pro 20/40 sand.
12287 – 12473	Acidized w/4200 gals. 15% HCL. Frac'd w/10,001 #'s 100 mesh & 63,880 #'s TerraProp Pro 20/40 sand.
12088 – 12247	Acidized w/4662 gals. 15% HCL. Frac'd w/7,000 #'s 100 mesh, 21,938 #'s TerraProp Pro 20/40 sand, and 76,132 #'s VersaLite 18/40 sand.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM: (Old Operator):**

N3065- El Paso E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**TO: ( New Operator):**

N3850- EP Energy E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

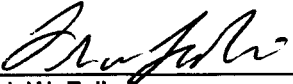
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Multiple Leases</b>
2. NAME OF OPERATOR: <b>El Paso E&amp;P Company, L.P.</b> Attn: <b>Maria Gomez</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY <b>Houston</b> STATE <b>TX</b> ZIP <b>77002</b>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>See Attached</b>		8. WELL NAME and NUMBER: <b>See Attached</b>
PHONE NUMBER: <b>(713) 997-5038</b>		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: <b>See Attached</b>
STATE: <b>UTAH</b>		

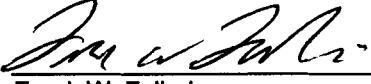
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <b>Change of Name/Operator</b>

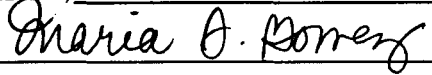
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

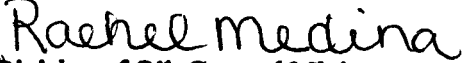
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

**RECEIVED**

**JUN 25 2012**

DIV. OF OIL, GAS & MINING

**APPROVED** 6/29/2012  
  
Rachel Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	



UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	



TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA	
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA	
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA	
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA	
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA	
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA	
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA	
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA	
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA	
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA	
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA	
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA	
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA	
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA	
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA	
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA	
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA	
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA	
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA	
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA	
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA	
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA	
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA	
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA	
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA	
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA	
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA	
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA	
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA	
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA	
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA	
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA	
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA	
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA	
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA	
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA	
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA	
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA	
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA	
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA	
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA	
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA	
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA	
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA	
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA	
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA	
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA	
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA	
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA	
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA	
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA	
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA	
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA	
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA	
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA	
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA	
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA	
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S	

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 1420H621804			
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE			
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana, Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 4-35A3			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1114 FSL 0948 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 35 Township: 01.0S Range: 03.0W Meridian: U		<b>9. API NUMBER:</b> 43013502740000			
<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL		<b>COUNTY:</b> DUCHESNE			
<b>STATE:</b> UTAH					
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/1/2014  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION          OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Recomplete into Wasatch/LGR. See attached for details.					
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> May 15, 2014  <b>Date:</b> _____ <b>By:</b> <u>Derek Quist</u>					
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst			
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/12/2014				

## **Ute 4-35A3 Summary Procedure**

- POOH w/Rods & pump, Release anchor, POOH w/tubing string
- Circulate & Clean wellbore
- RIH with 4 1/2"CBP, set plug at ~11,978', set 2<sup>nd</sup> plug at ~ 11,970' dump bail 10' cement on top
- Perforate new UW interval from ~11,652' – 11,946'
- Prop frac perforations with 75,000 lbs of 30/50 resin coated sand
- RIH with 4 1/2"CBP, set plug at ~11,632'
- Perforate new UW interval from ~11,310' – 11,622'
- Prop frac perforations with 75,000 lbs of 30/50 resin coated sand
- RIH with 4 1/2"CBP, set plug at ~11,280'
- Perforate new UW interval from ~11,066' – 11,272'
- Prop frac perforations with 75,000 lbs of 30/50 resin coated sand
- Clean out well drilling up 4 ½ " CBP @ ~11,280' and 11,632', leaving CBP w/ 10' cmt @~11,970'
- RIH w/tubing, pump & rods
- Clean location and resume production





**Proposed Recom Schematic as of April 30, 2014**

Company Name: El Paso Exploration & Production

Last Updated: April 30, 2014

Well Name: Ute 4-35A3

By: J. Langlois

Field, County, State: Altamont - Bluebell, Duchesne, Utah

TD: 14,174'

Surface Location: Lat: 40° 20' 52.638"N Long: 110° 11' 45.783"W

BHL: \_\_\_\_\_

Producing Zone(s): Wasatch

Elevation: \_\_\_\_\_

330 jts 2-7/8", 6.5#, N-80, 8rd tubing

9-5/8", 40#, HCN-80, LTC @ 6,320'

**Rod Detail @ 4.3SPM**

1-1/2" x 40' Polished Rod  
92 (2,300') - 1" EL Rods W/G  
100 (2,475') - 7/8" EL Rods W/G  
200 (5,000') - 3/4" EL Rods W/G  
18 (425') - 1 1/2" Sinker "K" Bars  
2-1/2" x 1-1/2" x 38' Insert Pump

**Tubing Anchor @ 10,075'**  
**4 jts 2-7/8" 6.5# N-80 Tubing Seating Nipple @ 10,200'**  
**2 Pup Joint**  
**5-1/2" x 33' PBGA**  
**2 jts 2-7/8" 6.5# N-80 Mud Anchor**  
**No-Go EOT @ 10,300'**

**Recom UW/LGR - Apr 2014**

Stage 3 - 11,083' - 11,272' (18'/54 holes)

75,000 lbs 30/50 TLC

Stage 2 - 11,310' - 11,622' (12'/51 holes)

75,000 lbs 30/50 TLC

Stage 1 - 11,652' - 11,946' (17'/51 holes)

75,000 lbs 30/50 TLC

**TOL @ 11,034'**

**7", 29#, HCP-110, LTC @ 11,235'**  
**Drift ID 6.059"**

**CBP @ 11,970' w/ 10' cmt**  
**CBP @ 11,978'**

**Existing Wasatch Perforations Prop Frac'd 7/11**

Stage 7: 12,088'-12,247' (60 holes)

Stage 6: 12,290'-12,473' (60 holes)

Stage 5: 12,564'-12,824' (63 holes)

Stage 4: 12,874'-13,118' (63 holes)

Stage 3: 13,178'-13,385' (57 holes)

Stage 2: 13,468'-13,729' (66 holes)

Stage 1: 13,780'-14,029' (60 holes)

**4-1/2", 13.5#, P-110, LTC @ 14,174'**  
**Drift ID 3.795"**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8  
(highlight changes)

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>						5. LEASE DESIGNATION AND SERIAL NUMBER:			
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. UNIT or CA AGREEMENT NAME			
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR:						9. API NUMBER:			
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____					PHONE NUMBER:	10 FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (FOOTAGES) AT SURFACE:  AT TOP PRODUCING INTERVAL REPORTED BELOW:  AT TOTAL DEPTH:						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			
						12. COUNTY		13. STATE	
								UTAH	
14. DATE SPUDDED:		15. DATE T.D. REACHED:		16. DATE COMPLETED: ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL):			
18. TOTAL DEPTH: MD _____ TVD _____		19. PLUG BACK T.D.: MD _____ TVD _____		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)					23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)				
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. CBP @ 11978' & 11970' w/1 sx cmt.									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
29. ENCLOSED ATTACHMENTS:								30. WELL STATUS:	
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS				<input type="checkbox"/> GEOLOGIC REPORT		<input type="checkbox"/> DST REPORT		<input type="checkbox"/> DIRECTIONAL SURVEY	
<input type="checkbox"/> SUNDRY NOTICE-FOR PLUGGING AND CEMENT VERIFICATION				<input type="checkbox"/> CORE ANALYSIS		<input type="checkbox"/> OTHER: _____			

**31. INITIAL PRODUCTION****INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL B (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL C (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL D (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)****33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**34. FORMATION (Log) MARKERS:**

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

**35. ADDITIONAL REMARKS (Include plugging procedure)**

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.**

NAME (PLEASE PRINT) \_\_\_\_\_ TITLE \_\_\_\_\_

SIGNATURE \_\_\_\_\_ DATE \_\_\_\_\_

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

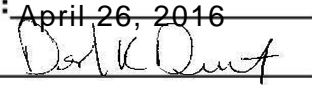
\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>																														
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<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE																														
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b>																														
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana, Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 4-35A3																														
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1114 FSL 0948 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 35 Township: 01.0S Range: 03.0W Meridian: U		<b>9. API NUMBER:</b> 43013502740000																														
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<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst																														
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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>																														
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<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b>  <b>Date:</b> April 26, 2016 <b>By:</b> 																																
<b>NAME (PLEASE PRINT)</b> Linda Renken	<b>PHONE NUMBER</b> 713 997-5138	<b>TITLE</b> Sr. Regulatory Analyst																														
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/19/2016																															



## *Ute 4-35A3 Drillout Summary Procedure*

- POOH with rods, pump & tubing. Inspect/Repair/Re-furbish as needed. Replace any bad tubing and joints of rods.
- Pick up rock bit, and run in hole to drill up (2) 4.5" CBPs @ 12,360'. Note top perf BELOW plug is @ 12,365'. The CBPs to be drillout are located in the middle of our perf section from 12,088' - 14,029'. Continue cleaning out well to TD @ 14,174'.
- Pull out of hole with work string and rock bit.
- RIH w/ production tubing and rods according to WBD.
- Clean location and resume production.



### Current Wellbore Schematic

Well Name: **Kendall 3-15B2**  
 Company Name: **EP Energy**  
 Field, County, State: **Altamont, Duchesne, UT**  
 Surface Location: **Lat: 40 18' 52.695" N Long: 110 05' 12.239" W**  
 Producing Zone(s): **Upper Wasatch**

Last Updated: **2/9/2016**

By: **Krug**

TD: **13592**

API: **43013521280000**

AFE: **163375**

**277 jnts 2-7/8" N-80 Tubing**

#### ROD DETAIL

**1-1/2" x 40' Polished Rod**  
**94 (2,350') - 1" EL Rods W/G**  
**117 (2,925') - 7/8" EL Rods W/G**  
**117 (2,925') - 3/4" EL Rods W/G**  
**27 (675') - 1 1/2" Sinker "K" Bars**  
**2 1/2" x 1 1/2" x 40' Insert Pump**

#### 2016 PROPOSED RECOM

STG 5: 9,803' - 9,891' (12'/36 holes)

10,000 gals HCL

STG 4: 9,932' - 10,074' (21'/66 holes)

18,000 gals HCL

STG 3: 10,144' - 10,343' (23'/69 holes)

20,000 gals HCL + 6,000 lbs 100M + 115,000 lbs 30/50

STG 2: 10,400' - 10,562' (20'/60 holes)

16,000 gals HCL + 6,000 lbs 100M + 85,000 lbs 30/50

STG 1: 10,602' - 10,826' (23'/69 holes)

22,000 gals HCL + 6,000 lbs 100M + 120,000 lbs 30/50

#### Initial Completion Perf Information

**Stage #8 10930 - 11211 23' /69 shots**

5000 gal HCL & 155000 lbs Power Prop 20/40

**Stage #7 11239 - 11482 23' /69 shots**

5000 gal HCL & 150000 lbs Power Prop 20/40

**Stage #6 11523 - 11809 23' /69 shots**

5000 gal HCL & 155000 lbs Power Prop 20/40

**Stage #5 11847 - 12098 23' /69 shots**

5000 gal HCL & 150000 lbs Power Prop 20/40

**Stage #4 12139 - 12390 23' /69 shots**

5000 gal HCL & 150000 lbs Power Prop 20/40

**Stage #3 12444 - 12775 23' /69 shots**

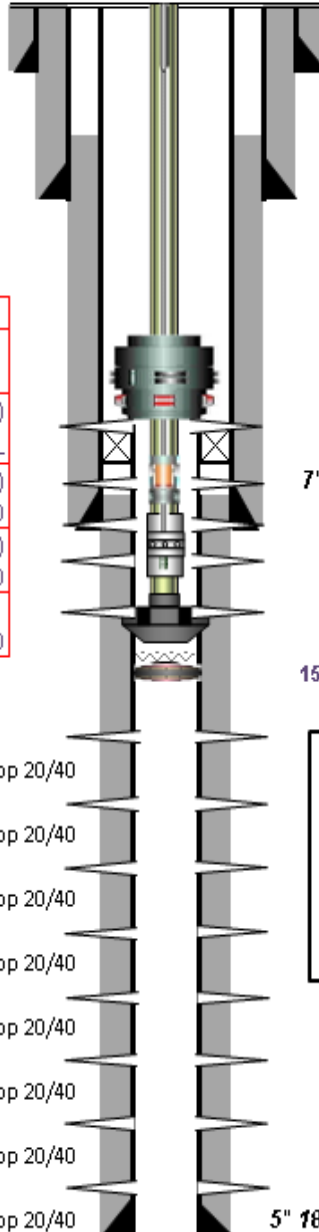
5000 gal HCL & 150000 lbs Power Prop 20/40

**Stage #2 12826 - 13116 23' /69 shots**

5000 gal HCL & 140000 lbs Power Prop 20/40

**Stage #1 13157 - 13404 23' /69 shots**

5000 gal HCL & 140000 lbs Power Prop 20/40



**13-3/8" 54.5# J-55 STC @ 695 ft MD**

Estimated TOC at 4,950 ft MD

**9-5/8" 40# N-80 LTC @ 3000 ft MD**

**7" Marker Joint at 8,674 ft MD**

**Top of Liner at: 9,843 ft MD**

**Liner TOC at: 9,843 ft MD**

**7" 29# HCP-110 LTC @ 10080 ft MD**

**Drift ID = 6.059"**

**15K CBP @ 10,910' w/ 15' cement**

**Tubing Anchor @ ~8,867'**  
**4 jts 2-7/8" 6.5# N-80 8rd Tubing**  
**4' 2-7/8" tbg sub**  
**Seating Nipple @ ~9,004'**  
**2' x 2-7/8" Tubing Sub**  
**5 1/2" x 33' PBGA**  
**2 jt 2-7/8" Mud Anchor**  
**5 3/4" No-Go Nipple**  
**EOT @ ~9,107'**

**Marker Joint 1 @: 11,570 ft MD**

**Marker Joint 2 @: 12,570 ft MD**

**Landing Collar @ 13,495 ft**

**Float Collar @ 13,542 ft**

**Float Shoe @ 13,592 ft**

**5" 18# P-110 STL @ 9843 - 13592 ft MD**

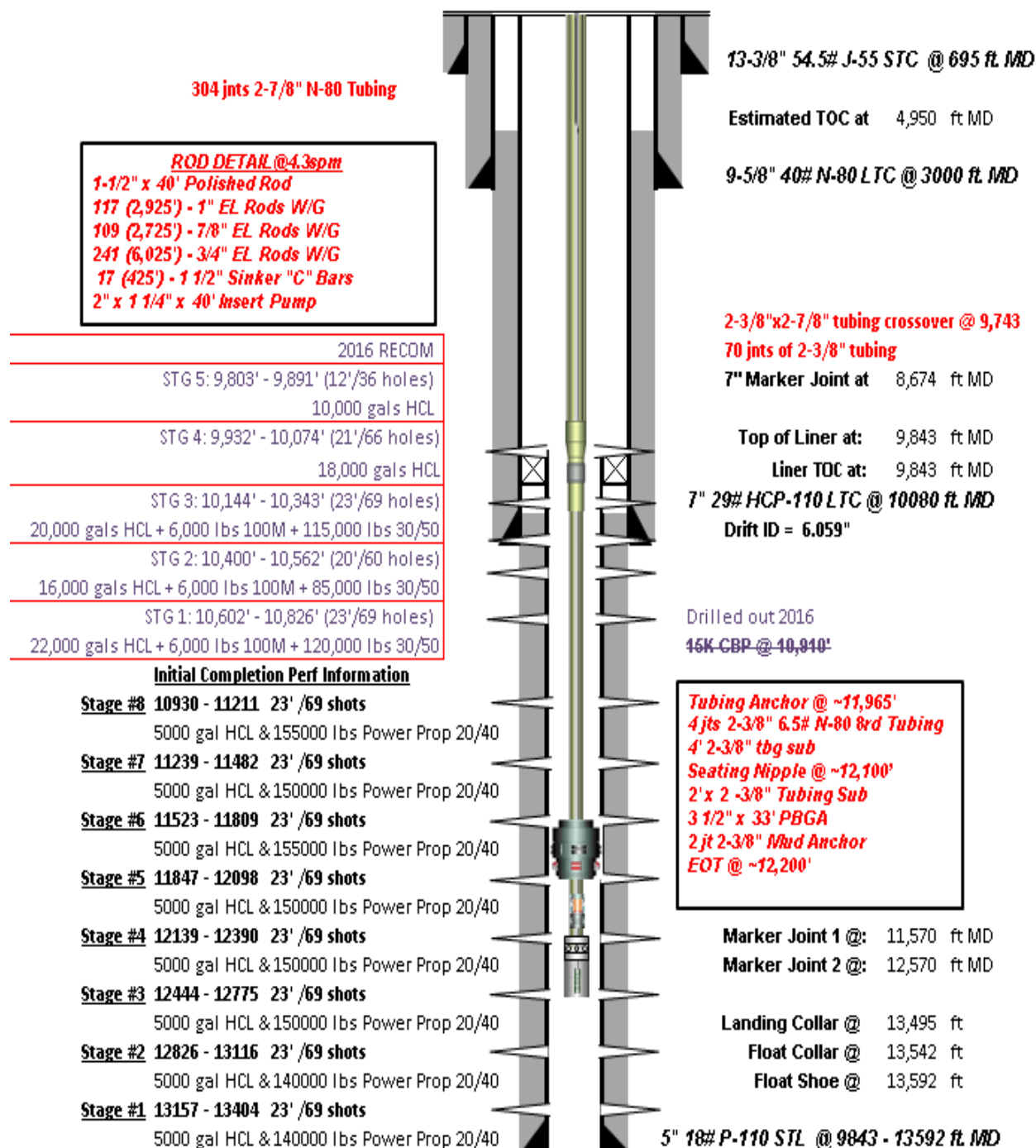
**Drift ID = 4.451"**



### Proposed Plug DO Wellbore Schematic

Well Name: Kendall 3-15B2  
 Company Name: EP Energy  
 Field, County, State: Altamont, Duchesne, UT  
 Surface Location: Lat: 40 18' 52.695" N Long: 110 05' 12.239" W  
 Producing Zone(s): Upper Wasatch

Last Updated: 3/28/2016  
 By: Medina  
 TD: 13592  
 API: 43013521280000  
 AFE: 163375



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 1420H621804
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 4-35A3	
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>9. API NUMBER:</b> 43013502740000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5138 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1114 FSL 0948 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 35 Township: 01.0S Range: 03.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input type="text" value="Drilled out plugs"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/8/2016			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP drilled out cement and CBP's leaving the following perfs open:  
 11083'-11946' & 12088'-14029'.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 October 06, 2016

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5138	<b>TITLE</b> Consultant
<b>SIGNATURE</b> N/A		<b>DATE</b> 10/5/2016

## CENTRAL DIVISION

ALTAMONT FIELD  
UTE TRIBAL 4-35A3  
UTE TRIBAL 4-35A3  
WORKOVER LAND

### Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

## 1 General

### 1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

### 1.2 Well Information

Well	UTE TRIBAL 4-35A3		
Project	ALTAMONT FIELD	Site	UTE TRIBAL 4-35A3
Rig Name/No.		Event	WORKOVER LAND
Start date	4/19/2016	End date	5/9/2016
Spud Date/Time	4/17/2011	UWI	UTE TRIBAL 4-35A3
Active datum	KB @6,112.0ft (above Mean Sea Level)		
Afe No./Description	166671/56812 / UTE TRIBAL 4-35A3		

## 2 Summary

### 2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
5/5/2016	10:00	11:30	1.50	MIRU	01		P		MOVE RIG TO LOCATION & RIG UP
	11:30	13:00	1.50	WOR	06		P		WORK PUMP OFF SEAT. LD POLISH ROD & 2 1" RODS. FLUSH RODS & TBG W/ 70 BBLs 2% KCL WTR.
	13:00	18:00	5.00	WOR	24		P		TOOH LAYING DOWN 103 1"RODS, 111 7/8" RODS, 145 3/4" RODS, 16 WEIGHT RODS & PUMP, FLUSHING AS NEEDED. SHUT WELL WITH BULL PLUG NEEDLE VALVE INSTALLED & PLUGGED (BARRIER 1 & 2) IN PUMP TEE, OFF TREATER CSG VALVES CLOSED & CAPPED (BARRIER 1,2 & 3) & TREATER SIDE CSG VALVE OPEN TO TREATER
5/6/2016	6:00	7:00	1.00	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON NIPPLING UP BOP. FILL OUT & REVIEW JSA
	7:00	9:30	2.50	WOR	16		P		BLEED PRESSURE OFF CSG & TBG. ND WELL HEAD. PU ON TBG & REMOVE TBG FLANGE. INSTALL TBG HANGER W/ 6' PUP JT BELOW TBG HANGER & TIW INSTALLED IN HANDLING PUP JT IN TOP OF TBG HANGER & LAND TBG. NU BOP. TEST PIPE RAMS TO 5000 PSI. PU ON TBG & RELEASE TAC. REMOVE TBG HANGER & PUP JTS. INSTALL TBG HANGER W/ 4' X 2-7/8" PERFORATED PUP JT BELOW TBG HANGER & 2 WAY CHECK VALVE IN TBG HANGER . LAND TBG & REMOVE HANDLING PUP JT. PRESSURE TEST BLIND RAMS TO 5000 PSI. PU ON TBG & REMOVE TBG HANGER & PUP JTS.
	9:30	17:30	8.00	WOR	39		P		TOOH W/ 295 JTS 2-7/8"EUE TBG, TAC, 4 JTS 2-7/8"EUE TBG, 4' X 2-7/8"EUE PUP JT, SEAT NIPPLE, 2' X 2-7/8"EUE PUP JT, 5-1/2"OD PBGA, 2 JTS 2-7/8"EUE TBG & 5-3/4" OD SOLID NO/GO. TIH W/ 3-3/4"OD BIT, BIT SUB, 102 JTS 2-3/8"EUE TBG, X-OVER & 275 JTS 2-7/8"EUE TBG. TAG CMT @ 11981'. TOOH W/ 35 JTS 2-7/8"EUE TBG. SDFN W/ PIPE RAMS CLOED & LOCKED (BARRIER 1, STRIPPER RUBBER IN WASHINGTON (BARRIER 2), TIW VALVE IN TBG W/ NIGHT CAP (BARRIERS 1 & 2), OFF SIDE CSG VALVE CLOSED & CAPPED (BARRIERS 1 & 2) & TREATER SIDE CSG VALVE OPEN TO TREATER.
5/7/2016	6:00	7:00	1.00	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON POWER SWIVEL SAFETY. FILL OUT & REVIEW JSA
	7:00	8:00	1.00	WOR	06		P		BLEED PRESSURE OFF WELL. TIH & TAG @ 11981'. RU POWER SWIVEL
	8:00	12:30	4.50	WOR	06		P		PUMP 1525 BBLs 2% KCL WTR DOWN CSG TO BREAK REVERSE CIRCULATION



## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
	12:30 16:30	4.00	WOR	10		P		DRILL CMT & CBP'S. SWIVEL IN HOLE TO 12082'. CIRCULATE HOLE CLEAN. TIH TO 14021'. RU POWER SWIVEL. BREAK REVERSE CIRCULATION. CLEAN OUT TO 14052' STARTED PLUGGING BIT & LOOSING CIRCULATION. CIRCULATE CLEAN. TTL FLUID LOSS FOR DAY 2354 BBLS
	16:30 18:00	1.50	WOR	39		P		RD POWER SWIVEL. LD 39 JTS 2-7/8"EUE TBG. STAND BACK 60 JT 2-7/8"EUE TBG IN DERRICK. SDFN W/ PIPE RAMS CLOSED & LOCKED (BARRIER 1), STRIPPER RUBBER IN WASHINGTON HEAD (BARRIER 2), TIW INSTALLED IN TBG CLOSED & CAPPED (BARRIERS 1 & 2), OFF TREATER SIDE CSG VALVE CLOSED & CAPPED (BARRIERS 1 & 2) & TREATER SIDE CSG VALVE OPEN TO TREATER
5/8/2016	6:00 7:00	1.00	WOR	28		P		HELD SAFETY MEETING W/ RIG CREW HAND PLACEMENT
	7:00 12:00	5.00	WOR	39		P		TSIP 150 CSIP 150 , OPEN WELL UP, UNLOCK RAMS CONT TOOH W/ 351 JTS 2-7/8" , X/O , LD 202 JTS 2-3/8" , BIT SUB 4-1/8" BIT
	12:00 16:00	4.00	WOR	39		P		M/U 5-3/4" NO GO, 2 JT 2-7/8" MUD JT, 4-1/2" PBGA, 2' X 2-7/8" PUP JT, 2-7/8" TBG PUMP CAVITY, 4' X 2-7/8"PUP JT, 7" KLX TAC, TIH 293 JT 2-7/8" TBG
	16:00 18:00	2.00	WOR	16		P		SAFETY MEETING N/D BOP, N/U WELL HEAD, SET 7" TAC SET IN DONUT, RD WORK FLOOR , INSTALL "B" FLANGE, WITH 20# TENSION TAC, R/U REST FLOW LINES, INSTALL TIW VAVLE 1ST TBG BARRIER, 2ND NIGHT CAP, CLOSE CSG VAVLE 1ST BARRIER 2ND SOLID PLUG, OPEN CSG VAVLE UP SALES RDMO WORK OVER RIG SDFN  TAC 9385.88 PSN 9496.13 EOT@ 9596.81
5/9/2016	6:00 7:00	1.00	INARTLT	28		P		REVIEW SAFETY MEETING W/ CREW MIRU
	7:00 13:00	6.00	INARTLT	39		P		TSIP 0 R/U HOT OILER TBG FLUSH TBG W/ 60 BBLS, PUMP 10 BBL COLD PAD, DROP STANDING VAVLE, MIRU WEATHERFORD CO ROD RIG, P/U 2-1/4" X 40' HF PUMP PLUNGER, 2' X 3/4" GUIDE SUB, START SPOOL IN THE HOLE W/ 1,500' - 16/16, 4,260' - 15/16 , (STOP CHANGE SPOOL MAKE WELD) CONT SPOOL 1,166' - 16/16, 2,574 - 16/18, SPACE OUT W/ TWO 2' X 1" PONY , TWO 4' X 1" PONY, 8' X 1" PONY & FULL 1" X 25' ROD, P/U 1-1/2" X 38' POLISH ROD FILL W/ 1 BBL FILL PRESSURE UP 500 PSI, STROKE TEST 1000 PSI, HELD GOOD
	13:00 14:30	1.50	INARTLT	03		P		RDMO WEATHER FORD CO ROD RIG, RT SERVICE SLIDE UNIT FORWAED TURN WELL OVER PRODUCTION